

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5115  
Name REESE EXPLORATION, INC  
Address 5540 Raytown Rd  
City/State/ZIP Raytown, MO 64133

Purchaser ENRON  
Chanute, KS

Operator Contact Person Patty  
Phone 816/356-1970

Contractor: License # 6451  
Name Big "E" Drilling

Site Geologist None  
Phone

Designate Type of Completion

New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:  
Operator  
Well Name  
Comp. Date    Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
7-2-87    7-2-87    7-3-87  
Spud Date    Date Reached TD    Completion Date  
800    800  
Total Depth    PBD

Amount of Surface Pipe Set and Cemented at 20 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from surface feet depth to 20 w/.5 SX cmt  
Cement Company Name Company tools  
Invoice #

API NO. 15-107-22,872  
County Linn  
NE NW SE Sec. 30 Twp 22 Rge. 22E  East  West

2240 Ft North from Southeast Corner of Section  
1340 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

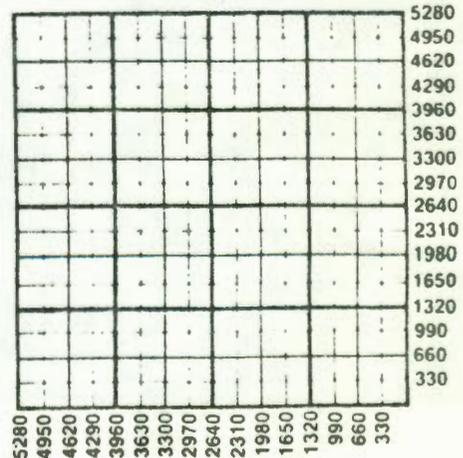
Lease Name JOHNSTON Well # A-87

Field Name Blue Mound Ext

Producing Formation Bartlesville

Elevation: Ground Unk KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream,pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Salt water used from  
adj. leases  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

Operator Name REESE EXPLORATION, INC Lease Name JOHNSTON Well # 4-87

Sec 30 Twp 22 Rge 22E East West County Linn

WELL LOG

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Values: Oil 2 Bbls, Gas No MCF, Water 1 Bbls, Gas-Oil Ratio CFPB, Gravity.

Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken. Includes Yes/No checkboxes.

Formation Description Log Sample

Table with 3 columns: Name, Top, Bottom. Lists geological formations like Shale & Lime, Sandy Shale, Sand, Coal, Best Sand, Shale, Coal, Shale with depth ranges.

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented, Sold, Used on Lease. Open Hole, Perforation, Other. Production Interval: 728-734.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Surface and Casing.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Row for 2 shots at 728-734.

TUBING RECORD Size 1", Set At 795, Packer at None, Liner Run Yes No

Date of First Production 7-10-87, Producing Method Flowing Pumping Gas Lift Other