10-22-37E ORIGINAL

Form 285

OKLAHOMA NATURAL GAS CO

RECORD OF WELL. Serial No. ..... Oil, Gas or Dry? .....

Blue Mound Field Linn, Kansas Okla., 7/22-37, 19XX

Located on lands of Faust Farm No. 3 Section 10 Township 22 Range 23

Township Linn County. Location of Well Feet N-

of ..... and ..... feet, E-W of ..... Elevation ..... Fe

Commenced 7/24-35, 19XX Completed 8/1, 1935

Drilling Contractor ..... Rock Pressure ..... lbs. Shut-in ..... Hou

Test ..... inches (Mercury Water) ..... inch (Orifice Tube) Volume Thru Casing ..... Ft. in 24 Hours .....

Test ..... inches (Mercury Water) ..... inch (Orifice Tube) Volume Thru Casing ..... Ft. in 24 Hours .....

(NOTE—The above tests to be taken after the well is packed or capped.)

Shot ..... Quarts. Length of Shell ..... Depth Top of Shot ..... feet. Initial Productio

Shot ..... Quarts. Length of Shell ..... Depth Top of Shot ..... feet. ..... Bbls. O

Drive Pipe or Conductor—Kind ..... Size ..... No. of Ft. ..... Inches .....

Casing, No. Joints ..... Weight ..... " ..... " ..... "

Casing, " " ..... " ..... " ..... " ..... "

Casing, " " ..... " ..... " ..... " ..... "

Tubing, " " ..... " ..... " ..... " ..... "

Tubing, " " ..... " ..... " ..... " ..... "

Tubing, " " ..... " ..... " ..... " ..... "

Anchor, " " ..... " ..... " ..... " ..... "

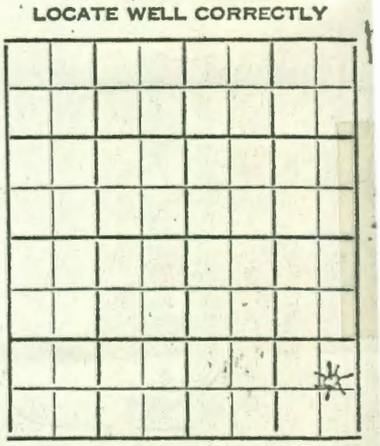
Rods or Wire Line ..... " ..... " ..... " ..... "

Packer—Style ..... Make ..... Size ..... Set at .....

Packer—Style ..... Make ..... Size ..... Set at .....

Drive Shoe ..... R. & L. Nipple set at ..... Size ..... Check Coupling set at .....

LOCATE WELL CORRECTLY



Depth of Well ..... Feet @ ..... $ ..... Was Gas Used for Fuel? .....

Depth of Water Well ..... Feet @ ..... $ ..... By Meter or Day? .....

Reamed ..... Feet @ ..... $ ..... Meter, Kind? ..... Number .....

Last State .....

Condition of Gas—Wet or Dry? ..... State When Set .....

Type of Drilling Rig? ..... Cubic Feet Passed .....

Total Cubic Feet Passed ..... @ ..... lbs. Pressure

10-22-37E

Formation Record	Top	Bottom	Depth Where Flow Occurs	*Quantity Gas, Oil or Water
Soil	0	1		
Gumbo	1	7		
Yellow Clay	7	18		
Lime	18	26		
Shale-Blue	26	40		
Lime	40	50		
Shale-Light	50	70		
Shale-Blue	70	95		
Coal	95	96		
Shale-Light	96	100		
Lime	100	120		
Shale-Blue	120	126		
Lime Shells	126	130		
Shale-Black	130	132		
Slate-Black	132	135		
Shale-Sandy	135	143		
Shale-Blue	143	170		
Lime	170	189		
Shale-Black	189	196		
Shale-Light	196	199		
Lime	199	205		
Lime, Sandy	205	210		
Shale-Blue	210	240		
Shale-Hard Sand	240	265		
Shale-Dark	265	298		
Lime	298	300		
Slate	300	302		
Lime-Sandy	302	310		
Shale-Dark	310	320		
Red Bed	320	330		
Shale-Blue	330	345		
Lime Shells	345	348		
Shale-Dark	348	364		
Lime-Hard	364	367		Gas
Shale-Blue	367	395		
Shale-Sandy	395	399		
Sand & Slate	399	410		
Shale-Sandy	410	415		
Shale-Blue	415	450		
Shale-Sandy	450	465		
Shale-Dark	465	495		
Shale-White	495	500		
Shale-Dark	500	518		
Sandy Flint	518	530		
Gas Sand	530	536		
Broken Flint	536	556		
Lime-Miss.	556	565	T.D.	
BOTTOM OF HOLE	....			

NOTE: *If increase occurs in any sand repeat name of sand and show increased flow in "Quantity" column, gas in cubic ft. (or gauge reading,) oil and water in gallons. This test should be taken soon after gas, oil or water appears. If gas blows out, so state in remarks.

REMARKS:

Reduced to 6¼" at 219'.

South 1/2 of S E 1/4 of sec. 10

FOREMAN ..... SUPERINTENDENT

E COPY FOR EACH OF FOLLOWING: LA[illegible] & LEASE DEPT. — ACCOUNTING DE[illegible] — ENGINEERING DEPT. — MAKER'S FI

10-22-23E

Fouts Well No. 3

Started July 24, 1935 Completed August 1, 1935.
Drilled by Crowder Bros, for Gaus & Evans.

1	Soil	1
6	Gumbo	7
11	Yellow clay	18
8	Lime	26
14	Blue shale	40
10	Lime	50
20	Light shale	70
25	Blue shale	95
1	coal	96
4	Light shale	100
20	Lime	120
6	Blue Shale	126
4	Lime shells	130
2	Black shale	132
3	Black slate	135
8	Sandy shale	143
27	Blue shale	170
19	Lime	189
6	Black shale	196
3	Light shale	199
7	Lime	205
5	Sandy lime	210
30	Blue shale	240
25	Hard sandy shale	265
33	Dark shale	298
2	Lime	300
2	Slate	302
8	Sandy lime	310
10	Dark shale	320
10	Red bed	330
15	Blue shale	345
3	Lime shells	348
16	Dark shale	364
3	Lime, hard, gas	367
28	Blue shale	395
4	Sandy shale	399
11	Sand & Slate	410
5	Sandy shale	415
	Sand	
	Blue shale	450
15	Sandy shale	465
30	Dark shale	495
5	Shale white	500
18	Black shale	518
12	Sandy flint	530
6	Gas sand gas	536 gas
14	Broken flint	550
15	Miss. Lime	565

Reduced 219' to 6¼"
Gilham & Tackett, Drillers.

18

(continued)

4	Sandy Shale		399
11	Sand & Slate		410
5	Sandy Shale		415
	sand	Bartlesville	
	Shale blue		450
15	Sandy Shale		465
30	Shale dark		495
5	Shale White		500
18	Shale black		518
12	Sandy flint		530
6	gas sand		536
14	Broken flint		550
15	Mississippi lime		565
	Reduced 2 19' to	6 1/4	

Gillham + Tackett, Drillers
Hoffman + Newman, Smith.
Tool Pusher

Route Well no 3.

S½ SE¼ S.10 T.22 R.23 1835

Started July 24. Completed Aug 1.

For Gas & Encard

1	Soil		1	
6	Gumbo		7	
11	Yellow clay		18	
8	Lime	Fusfusa	26	
14	Shale blue		40	
10	Lime	alt	50	
20	Shale light		70	
25	Shale blue	50 Feet	95	
1	coal	?	96	
4	Shale light		100	
20	Lime		120	
6	Shale blue	Pawnee	126	
4	Lime Shells		130	
2	Shale black		132	
3	Slate black		135	
8	Sandy Shale		143	
27	Shale blue		170	
19	Lime		189	
6	Shale black	Fort Scott	195	
3	Shale light		198	
7	Lime	Oswego	205	
5	Sandy Lime		210	
30	Shale blue		240	
25	hard sandy shale		265	
33	Dark Shale		298	
2	Lime	Ardmore	300	
2	Slate		302	
8	Sandy Lime		310	
10	Shale dark		320	
10	Red bed	?	330	
15	Shale blue		345	
3	Lime Shells		348	
16	Shale dark		364	518
3	Lime hard ?	Cap	367	265 / 313
28	Blue Shale		395	
4	Sandy Shale		399	