

TYPE

Deep

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

1-22-23E

And

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5130 EXPIRATION DATE 6-30-83

OPERATOR L.R. COMPANY, INC. API NO. 15-107-20, 777

ADDRESS 815 SOUTH MAPLE COUNTY LINN

GARNETT, KS 66032 FIELD _____

** CONTACT PERSON GENE THACKER PROD. FORMATION BARTLESVILLE

PHONE (913) 448-2258

PURCHASER SQUARE DEAL OIL CO., INC. LEASE L. MARKLEY

ADDRESS P.O. BOX 883 WELL NO. #3

CHANUTE, KANSAS 66720 WELL LOCATION NE 1/4 220' EL 160' SL

DRILLING CONTRACTOR H&G PULLING & ROTARY DRILLING CO. 220 Ft. from East Line and

ADDRESS P.O. BOX 158 160 Ft. from South Line of

IOLA, KS 66749 the NE 1/4 (Qtr.) SEC 1 TWP 22 RGE 23.

PLUGGING CONTRACTOR _____

ADDRESS _____

*State Geological Survey
WICHITA BRANCH*

WELL PLAT

(Office Use Only)

KCC _____
KGS _____
SWD/REP _____
PLG. _____

TOTAL DEPTH 445 PBTD N/A

SPUD DATE 9-3-80 DATE COMPLETED 9-3-80

ELEV: GR 698 DF 700 KB 705

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 25' of 6 1/4" DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

GENE THACKER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR L.R. COMPANY, INC. LEASE L. MARKLEY

SEC. 1 TWP. 22 RGE. 23

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil	0	2		
clay	2	14		
lime	14	23		
shale	23	47		
lime	47	63		
shale	63	114		
lime, brown	114	128		
shale	128	140		
lime	140	145		
shale	145	180		
lime, odor	180	200		
lime	200	211		
shale	211	219		
SAND, laminated, good show	219	228		
shale, sandy	228	238		
shale	238	314		
lime, brown	314	315		
shale, black	315	319		
shale, light	319	333		
sand, light show of oil	333	334		
shale	334	352		
lime, brown	352	354		
shale	354	375		
sand	375	381		
shale	381	387		
lime	387	395		
shale	395	416		
sand, black	416	419		
SAND, good show	419	430		
shale, black	430	445		
	T.D.	445		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		6 1/4		25'	PORTLAND		

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity 30			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio	CFPB	
Disposition of gas (vented, used on lease or sold)	bbis.	MCF	bbis.				
			Perforations				