

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

1-22-235

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5130 EXPIRATION DATE 6-30-83

OPERATOR L.R. COMPANY, INC. API NO. 15-107-22, 781

ADDRESS 815 SOUTH MAPLE COUNTY LINN
GARNETT, KS 66032 FIELD NE 1/4

** CONTACT PERSON GENE THACKER PROD. FORMATION BARTLESVILLE
 PHONE (913) 448-2258

PURCHASER HIGH SUMMIT LEASE L. MARKLEY

ADDRESS 800 PENNSYLVANIA, PENTHOUSE #1504 WELL NO. #7
DENVER, CO 80203 WELL LOCATION NE 1/4 660' EL 660' NL

DRILLING H&G PULLING & ROTARY DRILLING CO. 660 Ft. from East Line and
 CONTRACTOR 660 Ft. from North Line of
 ADDRESS P.O. BOX 158 the NE (Qtr.) SEC 1 TWP 22 RGE 23.
IOLA, KS 66749

PLUGGING H&G PULLING & ROTARY DRILLING CO. WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS P.O. BOX 158 KCC ✓
IOLA, KS 66749 KGS ✓
 SWD/REP ✓
 PLG. ✓

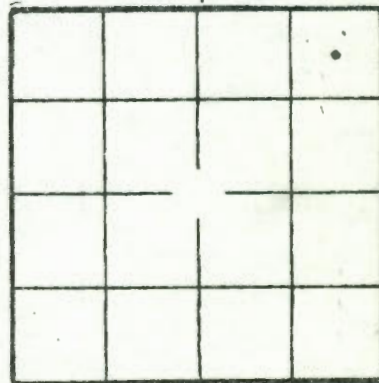
TOTAL DEPTH 455 PBTD

SPUD DATE 9-6-80 DATE COMPLETED 9-6-80

ELEV: GR 725 DF 727 KB 732

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .



Amount of surface pipe set and cemented 25' of 6 1/4' DV Tool Used? .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

GENE THACKER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gene Thacker
 (Name)

SIDE TWO 256-56-1

ACO-1 WELL HISTORY

OPERATOR L.R. COMPANY, INC. LEASE L. MARKLEY SEC. 1 TWP. 22 RGE. 23

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil	0	2		
clay	2	24		
lime	24	34		
shale	34	55		
lime	55	75		
shale	75	79		
lime	79	81		
shale	81	127		
lime, brown	127	140		
shale	140	153		
lime, brown	153	160		
shale, dark	160	161		
shale	161	164		
SAND, good	164	166		
shale	166	194		
lime	194	215		
shale, black	215	219		
shale, light	219	220		
lime	220	225		
shale, black	225	226		
shale, white	226	234		
sand, no good	234	237½		
SAND, good	237½	241		
shale	241	325		
lime, brown	325	327		
shale, black	327	330		
shale, white	330	340½		
SAND	340½	351½		
shale	351½	423		
shale, black	423	424		
shale, white	424	425		
sand, no good	425	430		
SAND, good	430	436		
sand, laminated	436	437		
shale	437	455		
*No DST Run	T.D.	455		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		6¼"		25'	PORTLAND		

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity 31	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	%	Gas-oil ratio
		1 bbls.		MCF		bbls.
Disposition of gas (vented, used on lease or sold)				Perforations		

CFPB