

SIDE ONE

1-22-23E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5130 EXPIRATION DATE 6-30-83

OPERATOR L.R. COMPANY, INC. API NO. 15-107-21,200

ADDRESS 815 SOUTH MAPLE COUNTY LINN

GARNETT, KS 66032 FIELD NE 1/4

** CONTACT PERSON GENE THACKER PROD. FORMATION BARTLESVILLE
PHONE (913) 448-2258

PURCHASER HIGH SUMMIT LEASE L. MARKLEY

ADDRESS 800 PENNSYLVANIA, PENTHOUSE #1504 WELL NO. #8

DENVER, CO 80203 WELL LOCATION NE 1/4 220' WL 660' SL

DRILLING CONTRACTOR L.R. COMPANY, INC. 220 Ft. from West Line and

ADDRESS 815 SOUTH MAPLE 660 Ft. from South Line of

GARNETT, KS 66032 the NE 1/4 (Qtr.) SEC 1 TWP 22 RGE 23 E

PLUGGING CONTRACTOR L.R. COMPANY, INC. WELL PLAT

ADDRESS 815 SOUTH MAPLE (Office Use Only)

GARNETT, KS 66032 KCC

TOTAL DEPTH 400 PBTD KGS

SPUD DATE 10-4-81 DATE COMPLETED 10-5-81 SWD/REP

ELEV: GR DF KB PLG.

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 25' of 6 1/4" DV Tool Used? .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

GENE THACKER, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*State Geological Survey
WICHITA BRANCH*

Gene Thacker

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR L.R. COMPANY, INC. LEASE NAME L. MARKLEY #8 SEC. 1 TWP. 22 RGE. 23E

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil	0	2		
clay	2	12		
clay w/little shale rock	12	14		
clay	14	20		
clay, reddish brown	20	23		
lime	23	33		
shale, grey	33	58		
lime	58	64		
shale & lime	64	67		
lime	67	77		
shale	77	128		
lime, brown	128	146		
shale, grey	146	155		
lime	155	163		
shale, sandy/grey	163	195		
lime	195	220		
shale	220	226		
lime	226	229		
shale	229	242		
sand, little odor-No show	242	249		
shale	249	268		
lime	268	270		
shale & lime	270	280		
shale	280	310		
lime, broken	310	314		
shale	314	326		
lime, brown w/shale	326	329		
shale, dark	329	331		
shale, light	331	332		
SAND, brown - Odor	332	334		
SAND	334	346		
SAND, laminated	346	355		
lime	355	360		
shale, w/little green lime	360	382		
lime	382	385		
shale	385	400		

T.D. 400

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CONSERVATION

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SIDE TWO

ACO-1 WELL HISTORY

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

Size	Setting depth	Packer set at		
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

BEAM LANC

Depth interval treated

Date of first production	Producing method (flowing, <u>pumping</u> , gas lift, etc.)	Gravity <u>31.</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>1</u> bbls.	Gas <u>MCF</u>
	Water <u>%</u>	Gas-oil ratio <u>CFPB</u>
Disposition of gas (vented, used on lease or sold)	Perforations	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/4"		25'	Portland		
Pumping	2 7/8			393'	CLASS A	41	3 Premium Gel 2 Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD