TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

1-22-236

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5130 EXPIRATION DATE 6-30-83

OPERATOR L.R. COMPANY, INC. API NO. 15-107-21,201

ADDRESS 815 SOUTH MAPLE COUNTY LINN

GARNETT, KS 66032 FIELD NE¼

** CONTACT PERSON GENE THACKER PROD. FORMATION BARTLESVILLE

PHONE (913) 448-2258

PURCHASER HIGH SUMMIT LEASE L. MARKLEY

ADDRESS 800 PENNSYLVANIA, PENTHOUSE #1504 WELL NO. #9

DENVER, CO 80203 WELL LOCATION NE¼ 220'WL 220'NL

DRILLING CONTRACTOR L. R. COMPANY, INC. 220 Ft. from West Line and

ADDRESS 815 SOUTH MAPLE 220 Ft. from North Line of

GARNETT, KS 66032 the NE¼ (Qtr.) SEC 1 TWP 22 RGE 23 E

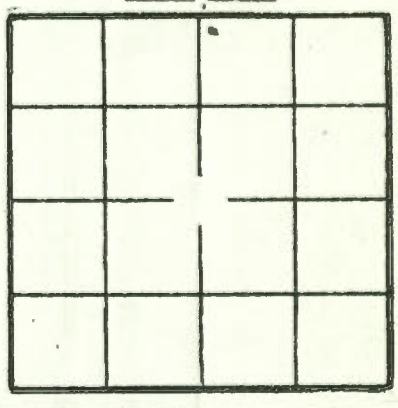
PLUGGING CONTRACTOR L. R. COMPANY, INC.

ADDRESS 815 SOUTH MAPLE

GARNETT, KS 66032

Kansas Geological Survey WICHITA BRANCH

WELL PLAT



(Office Use Only)

KCC ✓

KGS

SWD/REP

PLG.

TOTAL DEPTH 410 PBTD

SPUD DATE 10-5-81 DATE COMPLETED 10-6-81

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 25' of 6¼" DV Tool Used? .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

GENE THACKER , being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO (Page Two) ACO-1 WELL HISTORY

OPERATOR L.R. COMPANY, INC LEASE NAME L. MARKLEY #9 SEC. 1 TWP. 22 RGE. 23E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil	0	2		
clay	2	11		
clay & rock	11	14		
clay	14	29		
lime	29	36		
shale	36	63		
lime	63	67		
lime & shale	67	74		
lime	74	79		
shale	79	132		
lime, brown	132	150		
shale	150	160		
lime	160	168		
shale	168	200		
lime	200	223		
shale	223	229		
lime	229	233		
shale & lime	233	274		
lime	274	276		
shale w/lime streaks	276	293		
shale	293	317		
lime, soft & shale	317	325		
shale	325	332		
lime, brown	332	335		
shale, black	335	337		
shale, light	337	340		
sand, No Odor	340	341		
shale & lime	341	342		
lime	342	343		
lime	343	344		
SAND, Good Odor	344	345		
SAND	345	346		
SAND, laminated	346	366		
shale	366	369		
shale & lime	369	376		
shale	376	389		
lime	389	390		
shale, black	390	396		
shale, black & light	396	400		
lime & shale mix	400	404		
shale, black	404	408		
lime break	408	409		
shale, black	409	410		
T.D.		410		

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR L.K. COMPANY, INC. LEASE L. MARKLEY #9 SEC. 1 TWP. 22 RGE. 23E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity 31.

RATE OF PRODUCTION PER 24 HOURS | Oil 1 bbls. | Gas MCF | Water % bbls. | Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) | Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6¼"		25	Portland		
Pumping	2 7/8			400	CLASS A	50	3 Premium Gel 3 Salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD