



5-22-23E

State Geological Survey
WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5786 EXPIRATION DATE August, 1984

OPERATOR McGown Drilling, Inc. API NO. 15-107-21,909

ADDRESS P. O. Box 216 COUNTY Linn

Mound City, Kansas 66056 FIELD

** CONTACT PERSON Doug McGown PROD. FORMATION
PHONE (913)795-2258

PURCHASER Amoco LEASE Arbogast

ADDRESS P.O. Box 591 WELL NO. 8

Tulsa, OK 74102 WELL LOCATION

DRILLING CONTRACTOR McGown Drilling, Inc. 2145 Ft. from North Line and

ADDRESS (same as above) 990 Ft. from West Line of (E)

the NW (Qtr.) SEC 5 TWP 22 RGE 23

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 700 PBDT NONE

SPUD DATE 7/11/83 DATE COMPLETED 7/13/83

ELEV: GR NA DF NA KB NA

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20' DV Tool Used? NONE

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

RECEIVED

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AUG 05 1983

A F F I D A V I T

CONSERVATION DIVISION
Wichita, Kansas

Doug McGown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

340865

SIDE TWO

OPERATOR 385-55-28 McGraw-Hill, Inc. LEASE Arbogast

SEC. 5 TWP. 22 RGE. 23 NE

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 8

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Top Soil	0	5		
Lime	5	20		
Shale	20	23		
Lime - Blk	23	27		
Shale	27	28		
Lime	28	29		
Shale	29	32		
Lime	32	38		
Shale	38	39		
Lime	39	49	Bottom of Hertha	
Shale	49	204		
Lime & Shale	204	231		
Lime	231	244	Bottom of Altamont	
Shale	244	302		
Lime	302	319	Bottom of Pawnee	
Shale	319	327		
Lime	327	332		
Shale	332	367		
Lime	367	390	Bottom of Ft. Scott	
Shale	390	398		
Lime	398	408		
Shale	408	440		
Lime	440	444		
Shale w/ lime breaks	444	662		
Shale & Lime, oil sand	662	666		
Laminated shale & oil sand (Core #1)	666	677		
Shale	677	700		
TD		700		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	6 5/8	12	20'	Portland	8	
LONG STRING	5 5/8	2 7/8	7.5	695	PORTLAND	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at