SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9863
Name Pacesetter Oil Inc
Address P.O. Box 321
City/State/Zip Mound City, Ks. 66056

Purchaser FAIRWAY CRUDE INC.

Operator Contact Person Gib McGown
Phone (913) 795-2258

Contractor: License # 5786
Name McGown Drilling

Wellsite Geologist
Phone

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

API NO. 15- 107-22,528

County Linn

[XX] East
NE. Sec. 5 Twp. 22 Rge. 23 [ ] West

2640 Ft North from Southeast Corner of Section
2275 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

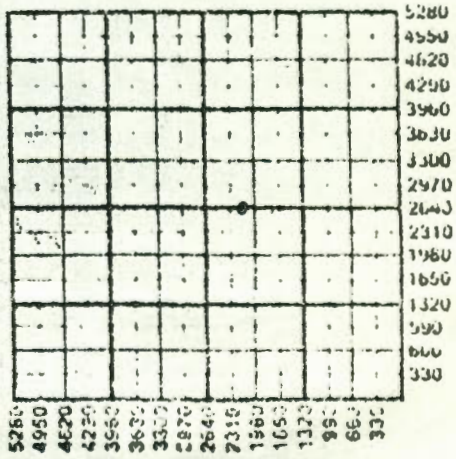
Lease Name Kettler Well # 3

Field Name

Producing Formation BARTLESVILLE

Elevation: Ground N/A KB

Section Plat



WELL HISTORY

Drilling Method:
[X] Mud Rotary [ ] Air Rotary [ ] Cable

4-15-85 Spud Date
4-17-85 Date Reached TD
4-17-85 Completion Date

767 Total Depth
PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 750 feet depth to surface 70 SX cmt

WATER SUPPLY INFORMATION

Disposition of Produced Water: [ ] Disposal
Docket # [ ] Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

[ ] Groundwater ft North from Southeast Corner
(Well) ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water ft North from Southeast Corner
(Stream, pond etc) ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

540870

SIDE TWO

Operator Name Pacesetter Oil, INC. Lease Name Kettler Well # 3

Sec. 5 Twp. 22 Rge. 23 [X] East [ ] West County Linn

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [XX] No
Cores Taken [ ] Yes [XX] No

Formation Description
[ ] Log [XX] Sample

Name	Top	Bottom
K.C.		95
FT. SCOTT.		440
BARTLESVILLE	714	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1 Bbls	0 MCF	1 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [X] Used on Lease

[ ] Open Hole [X] Perforation
[ ] Other (Specify)

CASING RECORD [ ] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	8 3/4	6 5/8	100	20	Portland	10	
long string	5 7/8	2 7/8	6.5	750	PORTLAND	70	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	714-718	40 sack 10-12 sand	714-718

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production 7-10-85

Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain)