

5-22-23E

State Geological Survey
WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5786 EXPIRATION DATE August, 1984

OPERATOR McGown Drilling, Inc. API NO. 15-107-21,905

ADDRESS P. O. Box 216 COUNTY Linn
Mound City, Kansas 66056 FIELD _____

** CONTACT PERSON Doug McGown PROD. FORMATION _____
PHONE (913) 795-2258

PURCHASER Amoco LEASE Arbogast

ADDRESS P.O. Box 591 WELL NO. 6
Tulsa, OK 74102 WELL LOCATION _____

DRILLING CONTRACTOR McGown Drilling, Inc. 2475 Ft. from North Line and
ADDRESS (same as above) 990 Ft. from West Line of (E)
the NW (Qtr.) SEC 5 TWP 22 RGE 23XXW

PLUGGING CONTRACTOR _____
ADDRESS _____

WELL PLAT			

(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

TOTAL DEPTH 706 PBTD NONE

SPUD DATE 7-7-83 DATE COMPLETED 7-11-83

ELEV: GR NA DF NA KB NA

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20' DV Tool Used? NONE

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4 Frac 20 sacks 10-20 Sand	696-704

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - T P	Oil	Gas
	Water	Gas-oil ratio

2-55-93E

540879

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR McGown Drilling, Inc. LEASE Arbogast SEC. 5 TWP. 22 RGE. 23 ~~XXX~~

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 6

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Top Soil	0	3		
Lime	3	9		
Shale	9	19		
Lime	19	20		
Shale	20	26		
Lime w/ shale streaks	26	46		
Shale	46	50		
Lime	50	54		
Shale	54	56		
Lime	56	66		
Shale	66	68		
Lime	68	74	Bottom of Hertha	
Shale	74	229		
Lime & Shale	229	256		
Lime	256	269	Bottom of Altamont	
Shale	269	311		
Lime	311	312		
Shale	312	326		
Lime	326	344	Bottom of Pawnee	
Shale	344	354		
Lime	354	358		
Shale	358	393		
Lime	393	416	Bottom of Ft. Scott	
Shale	416	432		
Lime & Shale	432	450		
Shale	450	495		
Lime	495	496		
Lime & Shale	496	525		
Lime	525	526		
Lime & Shale	526	596		
Lime	596	604		
Sandy Shale & Lime	604	622		
Blk Shale	622	627		
Shale & Lime	627	678		
Shale w/ lime streaks	678	687		
Shale	687	696		
Odor & Show. some sand (Core #1)	696	703		
Oil Sand - Laminated Shale - TD	703	706		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	6 5/8	12	20'	Portland	8	
Long String	5 5/8	2 7/8	7.5	696	Portland	70	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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