5-22-23E

P1
Ind.

TYPE X

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5786 EXPIRATION DATE 6/30/83

OPERATOR McGown Oil, Inc. API NO. 15-107-21,392

ADDRESS P. O. Box 321 COUNTY Linn

Mound City, Kansas 66056 FIELD

** CONTACT PERSON Doug McGown PROD. FORMATION

PHONE 913-795-2258

PURCHASER Amoco Production Company LEASE Kettler

ADDRESS P. O. Box 591 WELL NO. #1

Tulsa, OK 74102 WELL LOCATION SE

DRILLING CONTRACTOR McGown Drilling, Inc. 1980 Ft. from N Line and

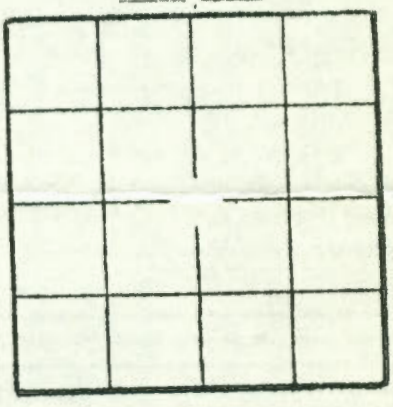
ADDRESS P. O. Box 216 495 Ft. from W Line of

Mound City, Kansas 66056 the SE (Qtr.) SEC 5 TWP 22 RGE 23 E

PLUGGING CONTRACTOR Doug McGown

ADDRESS Mound City, Kansas 66056

WELL PLAT



(Office Use Only)

KCC ✓

KGS

SWD/REP

PLG.

TOTAL DEPTH 741' PBTD

SPUD DATE 5/24/82 DATE COMPLETED 5/25/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 50' DV Tool Used? .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,

State Geological Survey
WICHITA, BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac - 50 Sacks Sand - 14 Sacks Rock Salt - 3 Sacks Water Gel	705 - 715

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8/26/82	Pumping	21

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	2 bbls.	0 MCF	% 1/4 bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations

540881

SEC-TWP-RGE 5-22-23

OPERATOR McGown Oil, Inc. LEASE Kettler SEC. 5 TWP. 22 RGE. 23

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	TOP	BOTTOM
Unknown	0	2	Dark Shale	2	702
Lime	24	26	Lime	3	705
White Sand	4	30	Core #1	20	725
Lime	8	38	Shale	16	741
Shale	6	44			
Dark Sand	5	49	T.D.		741'
Lime	15	64			
Shale	4	68			
Lime	4	72			
Shale	6	78			
Lime	4	82			
Shale	5	87			
Lime	5	92			
Shale	153	245			
Lime	5	250			
Shale & Sand	5	255			
Sandy Shale & Dry Shale	8	263			
Shale w/Lime Streak	12	275			
Sand & Lime	3	278			
Lime	8	286			
Shale w/Sand Streak	56	342			
Lime w/Shale Streak	28	370			
Lime - Dark Brown	5	375			
Shale	21	396			
Shale & Lime	12	408			
Shale	5	413			
Lime & Shale	4	417			
Lime	3	420			
Sandy Shale w/Lime Streak	38	458			
White Sand, Shale & Lime	4	462			
Shale w/Lime Streaks	180	642			
Lime	14	656			
White Sand, Lime & Shale	9	665			
Shale & Lime	17	682			
Sandy Shale	7	689			
Lime	9	698			
Sandy Lime & Shale	2	700			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	6 1/4		50'	Portland		
Pumping	6 1/8	2 7/8		730'	Portland A	94	2% Bentunite Sodium Chloride

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	730'	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
3	2 1/8" Glas-jets FW	705 - 714