6-22-23E

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Compt.____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5786 EXPIRATION DATE 6/30/82

OPERATOR General Energy, Inc. API NO. 15-107-21,251

DDRESS P. O. Box 216 COUNTY Linn

Mound City, Kansas 66056 FIELD

** CONTACT PERSON Carolyn McGown PROD. FORMATION

PHONE 913-795-2258

URCHASER LEASE Karhoff

ADDRESS WELL NO. #1

WELL LOCATION NE¼ of SE¼

DRILLING CONTRACTOR McGown Drilling, Inc. 920 Ft. from WEL Line and

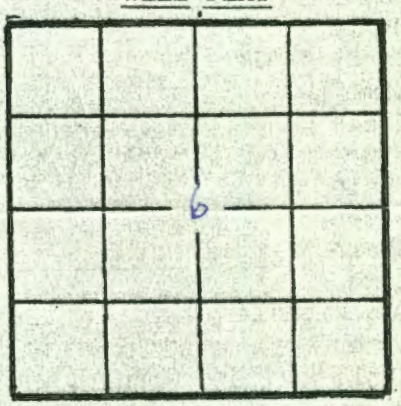
ADDRESS P. O. Box 216 165 Ft. from SNL Line of

Mound City, Kansas 66056 the SE¼ (Qtr.) SEC 6 TWP 22 RGE 23 E.

PLUGGING CONTRACTOR Doug McGown

ADDRESS Mound City, Kansas

WELL PLAT (Office Use Only)



KCC ____
KGS ✓
SWD/REP ____
PLG. ____

TOTAL DEPTH 774' PBTD

PUD DATE 2-28-82 DATE COMPLETED 3-1-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

OCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented DV Tool Used? .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State Geological Survey
WICHITA, BRANCH

A F F I D A V I T

Doug McGown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Doug McGown
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR General Energy, Inc. LEASE Karhoff SEC. 6 TWP. 22 RGE. 23E

WELL NO.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Unknown	0	11		
Lime	17	28		
Shale	2	30		
Lime	21	51		
Shale	5	56		
Lime	14	70		
Shale	4	74		
Lime	4	78		
Shale	157	235		
Lime	2	237		
Sandy Shale	3	240		
Shale	20	260		
Sand	5	265		
Lime	9	274		
Shale	11	285		
Sandy Shale	45	330		
Lime	15	345		
Shale	12	357		
Lime	5	362		
Black Shale	66	398		
Lime	4	402		
Shale	5	407		
Lime	13	420		
Black Shale	10	430		
Sand	3	433		
Shale	7	440		
Sandy Shale	92	532		
Lime	1	533		
Shale	33	566		
Lime	4	570		
Shale	14	584		
Lime	6	590		
Shale	13	603		
Lime	3	606		
Black Shale	12	618		
Lime	5	623		
Shale	17	640		

Estimated Production -I.P.

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	6 1/4		50'	Portland		

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

SIDE TWO (Page Two) ACO-1 WELL HISTORY

OPERATOR General Energy, Inc. LEASE NAME Karhoff SEC. 6 TWP. 22 RGE. 23 E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Black Shale	11	651		
Shale	9	660		
Sand, Lime & Shale	10	670		
Sand & Shale	8	678		
Lime Streaks	7	685		
Sandy Shale	8	693		
Lime & Shale	3	696		
Shale	7	703		
Dark Shale	10	713		
Coal Break	3	716		
Lime	2	718		
Shale	4	722		
Dark Shale	33	755		
Lime	7	762		
Black Slate	5	767		
Shale & Lime	7	774		
T.D.		774'		