

KANSAS WELL COMPLETION REPORT

INSTRUCTIONS: Within 30 days after completion of this well the owner or operator should complete the form and mail it to Margaret Oros, Chairman, AAPG-CSD District 12, State Geological Survey of Kansas, Lindley Hall, Lawrence, Kansas 66044, in the enclosed stamped, self-addressed envelope. (The information given in the IBM print-out is taken from the "Intents-to-Drill" list of the Oil and Gas Conservation Division of the State Corporation Commission of Kansas, 500 Insurance Building, Wichita, Kansas 77602. Please correct any item that is in error.)

BEN F, WHITEHILL

REF. NO. KA 52

1574 EAST 21ST ST,

DATED 11 -1-66 FOR MISC.

TULSA

OKLA. 74100

DRILL CO CO TOOLS
TOOLS-CABLE
SP 240 FT ALT. 1
TD 475 FT

COUNTY LINN

FARM NO. AND NAME CL-1 BARTON STUART

LOCATION

SEC 7 22S 24E

3270 EWL 3640 NSL

Core Hole

approx. E/2 NWNE

Date Drilling Began: 10/22/66

Please show location of well in section:



Date Drilling Completed: 11/3/66

Oil or gas test was completed as a dry hole: Dry Hole

Formation at total depth: Coal

Elevation: Derrick floor _____

Total depth of hole: 473.3

Kelly Bushing _____ Ground 820

Plug back total depth: _____

Electric or other logs were run: Yes _____ No X

If OWWO, give new footage drilled: _____

Well was Cored: Yes X No _____

Field Name: Mound City (abd.)

Drill Stem Test Run: Yes _____ No X

Name of Company purchasing oil or gas: _____

Initial Potential or Production: _____

Barrels of oil/day _____;

Barrels of water/day _____;

Thousand cu ft gas/day _____

Oil Gravity _____ °API;

Pay Depth (Bottom) _____

Net Pay Thickness _____ Ft.;

Name of Pay Zone _____

Please use other side of sheet for additional information. Copy of driller's log, electric logs, and other well information would be appreciated.

See Reverse Side for Driller's Log

2/27/67

The AAPG's Committee on Statistics of Drilling (CSD) on January 1, 1966 began compiling data on wells reported drilled in the U. S., Canada, and Mexico. The Oil and Gas Journal has contracted to publish weekly statistical summaries of the data. These will be used by the International Oil Scouts Assoc. American Petroleum Inst., U. S. Bureau of Mines, and other groups, and will be considered the official source of drilling information by the U. S. Department of the Interior.

Many of the wells drilled in southeastern Kansas are not presently scouted. Because of this the CSD District 12 Chairman is sending this Well Completion Report form to all operators who have stated their intent to drill a well. The information received will also be placed on open file in the Oil and Gas Division offices of the State Geological Survey of Kansas. The cooperation of all of the operators in returning the completed form will be greatly appreciated.

7-22-245

1967 API # 92822

Ben F. Whitehill
CL-1 Barton Stuart
(3270' FWL, 3640 FSL of Sec) approx. E/2 NW NE

Core hole

0	4	Soil
4	12	Clay
12	14	Gravel
14	51	Shale
51	72	Lime
72	83	Shale
83	96	Lime
96	101	Lime Shells and Shale
101	115	Sandy Shale
115	129	Shale
129	144	Lime
144	153	Shale (Water)
153	157	Lime
157	163	Shale
163	167	Lime
167	183	Lime Shells and Shale
183	198	Shale
198	212	Sandy Shale
212	258	Shale
258	277	Slate and Shale
277	355	Shale
355	365	Sandy Lime
365	403	Shale
403	406	Sand - Show of Oil, 4 Bailers Water and a Little Gas (Cored)
406	419	Sand - Upper Bartlesville (Cored)
419	472	Sand - Lower Bartlesville (Cored)
472	473.3	Coal

