

Reporting Period 1984

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. E-2071 [ ]  
KCC KDHE

Sec 10-229 10E S2 SE/4 Sec. 3  
& N/2 NE/4 [ ] West  
SEC 3, T 22 S, R 10E [X] East

Dump Flood Of Produced Water  
ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Pirlee Well# W1 -W5  
(if battery of wells, attach list with  
locations)

Operator License Number 8116

Feet from N/S section line SE NE (Inj) D

Feet from W/E section line SE & SE 1/4 (Inj) D

Operator: John Paul Rodenbeck  
Name &  
Address 8001 Beverly Dr.  
Shawnee Mission, Kansas  
66208

Field Demalorie-Sowder

County Greenwood

Contact Person John Paul Rodenbeck  
Phone 1-913-642-3408

Disposal [ Dump Flood ] or Enhanced Recovery [ ]

Person (s) responsible for monitoring well John Paul Rodenbeck  
Was this well/project reported last year? [ X ] yes [ ] no  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: Source: Quality:  
[ ] fresh water [ X ] produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[ ] brine treated other: \_\_\_\_\_ Additives \_\_\_\_\_  
[ ] brine untreated (attach water analysis, if available)  
[ ] water/brine mixture

TYPE COMPLETION:

Cemented & l tubing  
[ X ] tubing & packer packer setting depth 1836 feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure 1000 psi.  
[ ] tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>App 100 bbl</u>	<u>Daily</u>	<u>800 #</u>	<u>600 #</u>		
Feb.	<u>"</u>					
Mar.	<u>"</u>					
Apr.	<u>"</u>					
May	<u>"</u>					
June	<u>"</u>					
July	<u>"</u>					
Aug.	<u>"</u>					
Sept.	<u>"</u>					
Oct.	<u>"</u>					
Nov.	<u>"</u>					
Dec.	<u>"</u>					

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section IV page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of  
Section II and III for each docket (project).

RECEIVED 2/83 Form U3C  
STATE CORPORATION COMMISSION

FEB 1 9 1983

Project \_\_\_\_\_ DOCKET # \_\_\_\_\_ [ \_\_\_\_\_ ] for 198 \_\_\_\_\_

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

- Controlled waterflood [W]  
 Pressure maintenance [P]  
 Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- Steam Flood [S]                       Fire Flood [F]     Surfactant Chemical Flood [C]  
 CO2 Injection [O]                       Air Injection [A]  N2 Injection [N]  
 Natural Gas Injection [G]  Polymer/Micellar Flood [P]  Other

Oil Producing Zone:

Name: Bartsville                      Depth 2100 feet.                      Average Thickness 25 feet.

Oil Gravity 41 API

Production wells from this docket:

- a. Total number producing during reporting year Five.  
b. Number drilled in reporting year None.  
c. Number abandoned in reporting year None.  
d. Total number of injection wells assisting production this project two.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	Current Year	Cumulative
A. Liquid injected or dumped into producing zone (BBLs) (from side one for current year)	<u>T. APPROX. 36,500</u> <u>Appx 100 bbl daily</u>	<u>36.5</u> <u>32000</u> <u>68.5</u>
B. Gas or air injected into producing zone (MCF)	_____	_____
C. Oil production from project area (BBLs) (Total)	_____	_____
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>3.9</u> <u>3,890.46</u>	_____
E. Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>3.9</u> <u>3,890.46</u>	_____

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date Feb. 11, 1985

Signature John Paul Rodenbeck

Name John Paul Rodenbeck

Title Owner, Operator

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.