

Reporting Period 1984

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. CR-1823 [20,991]  
KCC KDHE

X SW/4 SEC 34, T 22S, R 11 [ ] West [X] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name ENNSB Well# W1  
(if battery of wells, attach list with locations)

Operator License Number 6470

Feet from N/S section line 660

Feet from W/E section line 1980

Operator: SCHANKIE WELL SERVICE, INC  
Name & Address Box 18  
MADISON, KS 66860

Field SEELY-WICK

County GREENWOOD

Contact Person CLIFF SCHANKIE  
Phone 316-437-2595

Disposal [ ] or Enhanced Recovery [X]

Person (s) responsible for monitoring well CLIFF SCHANKIE  
Was this well/project reported last year? [X] yes [ ] no  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: [ ] fresh water [X] brine treated [ ] brine untreated [ ] water/brine mixture  
Source: [X] produced water other: \_\_\_\_\_  
Quality: Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
Additives \_\_\_\_\_  
(attach water analysis, if available)

TYPE COMPLETION:

[X] tubing & packer packer setting depth 1775 feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure 750 psi.  
[ ] tubingless (no tubing) Maximum authorized rate 750 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>12400</u>	<u>31</u>	<u>450</u>	<u>450</u>	<u>0</u>	<u>0</u>
Feb.	<u>11200</u>	<u>28</u>				
Mar.	<u>12400</u>	<u>31</u>				
Apr.	<u>12000</u>	<u>30</u>				
May	<u>12400</u>	<u>31</u>				
June	<u>12000</u>	<u>30</u>				
July	<u>12400</u>	<u>31</u>				
Aug.	<u>12400</u>	<u>31</u>				
Sept.	<u>12000</u>	<u>30</u>				
Oct.	<u>12400</u>	<u>31</u>				
Nov.	<u>12000</u>	<u>30</u>				
Dec.	<u>12400</u>	<u>31</u>	<u>450</u>	<u>450</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section IV page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

Project SEC REC DOCKET # CR-6823 [C-20991] for 198 4

- II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)
- Controlled waterflood [W]
  - Pressure maintenance [P]
  - Dump flood [D]

- Type of Tertiary Recovery Project (check one if appropriate)
- Steam Flood [S]                       Fire Flood [F]     Surfactant Chemical Flood [C]
  - CO2 Injection [O]                       Air Injection [A]    N2 Injection [N]
  - Natural Gas Injection [G]    Polymer/Micellar Flood [P]    Other

Oil Producing Zone:  
 Name: CATTLEMAN                      Depth 1800 feet.                      Average Thickness 20 feet.

Oil Gravity 37 API

Production wells from this docket:

- a. Total number producing during reporting year 13.
- b. Number drilled in reporting year 0.
- c. Number abandoned in reporting year 0.
- d. Total number of injection wells assisting production this project 1.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	<u>Current Year</u>	<u>Cumulative</u>
A. Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	<u>146,000</u> <sup>146</sup>	_____
B. Gas or air injected into producing zone (MCF)	<u>0</u>	_____
C. Oil production from project area (BBLS) (Total)	<u>3600</u> <sup>3.6</sup>	_____
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>360</u> <sup>0.4</sup>	_____
E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, but <u>excluding</u> oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>0</u>	_____

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 2/14/85

Signature Randall Schankie  
 Name RANDALL SCHANKIE  
 Title SEC

Complete all blanks - add pages if needed.  
 Copy to be retained for 5 years after filing date.