

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5215

Name: Lee Phillips Oil Company

Address: 151 S. Whittier #1400

City/State/Zip: Wichita, KS 67207

Purchaser:

Operator Contact Person: Krista Dahlinger

Phone: (316) 681-4470

Contractor: Name: C & G Drilling

License: 32701

Wellsite Geologist: Jon Christensen

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☒ SIOW ☐ Temp. Plug

☐ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: CONSERVATION DIVISION

Well Name: 5215

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled Docket No. _____

☐ Dual Completion Docket No. _____

☐ Other (SWD or Enhr.?) Docket No. _____

Oct. 14, 2000 Oct. 20, 2000 n/a

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 115-21307-0000

County: Marion

NE NW NE Sec. 3 Twp. 22 S. R. 4 ☒ East ☐ West

330' feet from S N (circle one) Line of Section

1650' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Jones Well #: 1

Field Name: Wildcat

Producing Formation: Mississippian

Elevation: Ground: 1415' Kelly Bushing: 1422'

Total Depth: 2530' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 246' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 15000 ppm Fluid volume 480 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lee E. Phillips, III

Title: Owner Date: Feb. 9, 2001

Subscribed and sworn to before me this 9th day of February, 2001

Notary Public: Krista L. Dahlinger

Date Commission Expires: _____

KRISTA L. DAHLINGER
Notary Public - State of Kansas
My Appt. Expires 4/24/2002

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name: Lee Phillips Oil Company Lease Name: Jones Well #: 1
 Sec. 3 Twp. 22 S. R. 4 ☒ East ☐ West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all the copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No

(Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

Cement Bond Log
Gamma Ray Neutron

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Heebner	1550'	- 128'
Lansing	1814'	- 392'
BKC	2173'	- 751'
Miss	2306'	- 884'
Kinderhook	2409'	- 987'

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-3/4"	8-5/8"		246'	Pozmix	125	
Production	7-7/8"	4-1/2"		2530'	Pozmix	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	2310' - 2322'	1000 gal 10% HCL, 1000 gal FE conv. 1000 gal NE conv.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
no tubing run yet				☐ Yes ☐ No
Date of First, Resumerd Production, SWD or Enhr. no production yet	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain) <u>WAITING ON FRAC. JOB</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. 2444

Date 10-20-00	Customer Order No.	Secd 3	Twp. 22S	Range 4E	Truck Called Out 5:00 PM	On Location 6:30 PM	Job Began 7:30 PM	Job Completed 8:15 PM
Owner Lee Phillips OIL Co.		Contractor C & G Drig				Charge To Lee Phillips OIL Co.		
Mailing Address 151 S Whittier #1400		City Wichita				State KS 67207		
Well No. & Form Jones #1 X		Place		County MAYON		State KS		
Depth of Well 2530'	Depth of Job 2535'	Casing (New) Used	Size 4 1/2	Weight 10.5#	Size of Hole Amt. and Kind of Cement 7 7/8 150 SKS	Cement Left in casing by	Request Necessity 23'	feet
Kind of Job Longstring					Drillpipe	Rotary Cable		
					Tubing	Truck No. Unit #2		

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	35 > 73.50
Other Charges	
Total Charges	738.50

Remarks Rig up to 4 1/2 Casing. Break Circulation w/h 15 Bbls Fresh water. Mixed 150 SKS Regular Cement w/h 2% Gel, 1% CaCl₂, 4" Gilsonite per bbl. Shut down wash out Pump & Lines. Release Plug. Displace w/h 39.5 Bbls Fresh water. Final Pumping Pressure 400 PSI. Bump Plug to 900 PSI. Check float. Float Held. SHUT CASING IN @ 0 PSI.

Rotated Casing while displacing Cement.

Cementer Kevin McCoy

Helper Brad - Mike

District Eureka

State KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

X

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
150 SKS	Regular Class "A" Cement	6.75	1,012.50
282 #	Gel 2%	9.50	26.79
141 #	CaCl ₂ 1%	.35	49.35
600 #	Gilsonite 4" per bbl	.30	180.00
RECEIVED KANSAS CORPORATION COMMISSION APR 12 1901			
CONSERVATION DIVISION			
1	Rental on 4 1/2 Rotating Cement Head	50.00	50.00
1	4 1/2 AFU INSERT Flapper Valve	84.00	84.00
1	4 1/2 Guide Shoe	65.00	65.00
4	4 1/2 x 7 1/8 Centralizers	26.00	104.00
1	4 1/2 Top Rubber Plug	35.00	35.00
	150 SKS Handling & Dumping	.50	75.00
	7.05 TONS Mileage 35	.70	172.73
	Sub Total		2,592.87
	Discount		
Plugs	Delivered by Truck No. #3		

No. 2437

[illegible]