

And

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Te - Pe Oil & Gas Co.

API NO. 15 - 115 - 20,831

ADDRESS Box 522

COUNTY Marion

Canton, Kansas 67428

FIELD Burns

**CONTACT PERSON Terry P. Bandy

PROD. FORMATION Miss.

PHONE 316 - 628 - 4734

LEASE Swanson

PURCHASER _____

WELL NO. 1 - A

ADDRESS _____

WELL LOCATION 100' S of CW/2 - SE - SE

DRILLING Kansas Drilling & Well Service

560 Ft. from South Line and

CONTRACTOR _____

330 Ft. from West Line of

ADDRESS Box 254

the SE 1/4 SEC. 32 TWP. 22s RGE. 5e

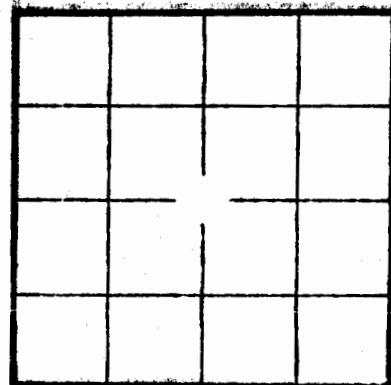
Marion, Kansas 66861

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____



KCC _____
KGS
(Office Use)

TOTAL DEPTH 2450' PBDT 2432'

SPUD DATE 10/23/81 DATE COMPLETED 2/8/82

ELEV: GR 1478 DF 1484 KB 1485

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 210' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF McPherson SS, I, _____

Terry P. Bandy OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~FOR~~) (OF) Te - Pe Oil & Gas Co.

OPERATOR OF THE Swanson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 - A ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2 DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

State Geological Survey
WICHITA BRANCH

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing	1786	2035		32-22-5E
Kansas City	2035	2190		
Mississippian	2403			
RTD	2450			

State Geological Survey
WICHITA, BRANCH

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4	8 5/8		210'	Class A Com. 60/40	150	3% cc 250 gal. mud flush
Production casing	7 7/8	5 1/2	14#	2449'	Pozmix	75	5 # gal. gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	dp	2408 - 14

TUBING RECORD

Size	Casing depth	Weight lbs/ft.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
350 gal MCA.	2408 - 14
1250 gal HCL & HF	"

Date of first production no production,	Producing method (flowing, pumping, gas lift, etc.) to be converted to SWD	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	99 1/2 %	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
no gas	2408 - 14

RECEIVED
STATE GEOLOGICAL SURVEY
CONSERVATION DIVISION
FEB 25 1954
WICHITA, KANSAS