

**KANSAS
WICHITA, BRANCH
WELL COMPLETION REPORT AND
DRILLER'S LOG**

IMPORTANT
Kans. Geo. Survey request
samples on this well.

RECEIVED NOV 17 1980

S. 2 T. 22-S. R. 7 E. XXX

SEP

API No. 15 — 017 — 20,212
County Number

Operator
UNC Texas, Inc.

Address
P. O. Box 1391, Midland, Texas 79702

Well No. 1 Lease Name David Mercer 2

Footage Location
660' feet from XXX (S) line 660' feet from XXX (W) line

Principal Contractor Teton Exploration Drilling Company, Inc. Geologist Steve Montgomery

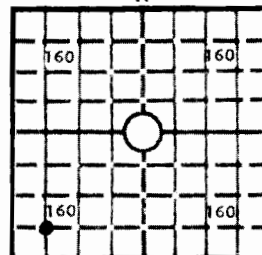
Spud Date 11-17-80 Date Completed 11-25-80 Total Depth 3413' P.B.T.D.

Directional Deviation none Oil and/or Gas Purchaser N/A

Loc. 660' FS&WL

County Chase

640 Acres
N



Elev.: Gr. 1493

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9-1/2"	7"	23#	223'	Class A	80	3% Ca Cl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Plugged and abandoned November 25, 1980	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-
mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation
Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note
Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

erator UNC TEXAS, INC.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. 1	Lease Name David Mercer 2	dry hole
S 2 T 22-SR 7 E Wx		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime and shale	1500'	1550'		
Lime and shale with sand	1550'	1600'		
Sand with shale and some lime	1600'	1790'		
Shale with lime and some sand	1790'	1850'		
Lime with some shale	1850'	1950'	Lansing	1850'
Shale	1950'	2080'		
Lime with some shale	2080'	2220'	Kansas City	2080'
Shale with lime	2220'	2300'	Base Kansas City	2220'
Shale with lime and some dolomite	2300'	2770'		
Lime and shale	2770'	2970'	Mississippian	2770'
Lime and dolomite and shale	2970'	3150'		
Shale with little lime	3150'	3250'	Kinderhook	3150'
Lime with dolomite	3250'	3360'	Hunton	3250'
Lime, dolomite, shale and sand	3360'	3413'		
TD	3413'			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

R. H. Hulme

Signature

Production and Drilling Engineer

Title

December 8, 1980

Date