

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5697
 Name: Jackson Brothers, L.L.C.
 Address: 116 East Third St.
 City/State/Zip: Eureka / KS / 67045-1747
 Purchaser: SemCrude, L.P.
 Operator Contact Person: Roscoe G. Jackson II
 Phone: (620) 583-5122
 Contractor: Name: E.D.C.O. Drilling Company
 License: ?? -- company no longer in business
 Wellsite Geologist: Roscoe G. Jackson II
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6 Sep. 1981 11 Sep. 1981 5 April 1982
 Spud Date Date Reached TD Completion Date
Recompletion Date Recompletion Date Recompletion Date

API No. 15 - 073-22,066-60-00
 County: Greenwood
SE-SW-SE- Sec. 04 Twp. 23 S. R. 10E East West
 _____ 330 feet from (circle one) Line of Section
 _____ 1,650 feet from (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Jackson-Covert Well #: 11 (Eleven)
 Field Name: Hollis (extension of)
 Producing Formation: Prue and Cattleman sands
 Elevation: Ground: 1442 ft. Kelly Bushing: 1447 ft.
 Total Depth: 2477' Plug Back Total Depth: 2282 ft.
 Amount of Surface Pipe Set and Cemented at _____ 108 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content ?? ppm Fluid volume 400± bbls
 Dewatering method used dried by air over time.
 Location of fluid disposal if hauled offsite: Not hauled offsite.
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Roscoe G. Jackson II
 Title: Co-Manager Date: 8 January 2007
 Subscribed and sworn to before me this 8th day of January, 2007.

Notary Public: Shirley Blevins
 Date Commission Expires: 2007 April 2, 2008
 STATE OF KANSAS My App. Exp. 4-2-2008

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 16 2007
KCC WICHITA

105574

Side Two

Operator Name: Jackson Brothers, L.L.C. Lease Name: Jackson-Covert Well #: 11 (Eleven)
 Sec. 04 Twp. 23 S. R. 10E East ~~XXXX~~ County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Datum = K.B., 1447 ft. elevation

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

(to 2282') Log	Formation (Top), Depth and Datum	(below 2282') Sample	Top	Base
	Iatan (Haskell) Lime		1256	1260
	Tonganoxie (Stalnaker) Sand		1278	1358
	Kansas City Lime		1629	1796
	Prue sand (shaly, tight, VSSO)		2105	2109
	Cattleman sand (4' shaly calcar. ss. with fair porosity & GSFO)		2193	2199
	Bartlesville sand (water, NSO)		2289	2295
	Bartlesville sand (shaly, NSO)		2295	2304
	Mississippi Lime		2242	----
	Rotary T.D. in Mississippi Lime		2477	

List All E. Logs Run: Cornish's Radio. & Bond Logs.

Core #1 (2110-2119): 6.5' very shaly imperm. sandstone NSO then 2.0' shale.

Core #2 (2195-2218): 3.5' shaly calc. sdst. GSFO then 19.3' shale & sandy shale NSO.

CASING RECORD New XXXX							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	??	108 ft.	regular	??	??
production	6-3/4"	4-1/2"	9.5	2324 ft.	60/40 Poz	60	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				NONE OF RECORD PRIOR TO PLUGGING

Shots XXXXXX	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2104-2110 on 21 December 1981 (Prue sand)		
4	2193-2199 on 21 December 1981 (Cattleman sand)		
Both perforated zones were fractured on 30 December 1981; used 500 gals. 15% acid for spearhead then 270 barrels lease salt water + 18,000 lbs. 10/20 sand + 2,000 lbs. 8/12 sand + 125,000 SCF Nitrogen + 5 balls. Frac job was run in two stages, to ensure breakdown on both zones.			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8" EUE	ca. 2200 ft.	no packer	<input checked="" type="radio"/> No
Date of First, XXXXXX Production, XXXXXX		Producing Method			
5 April 1982		<input type="checkbox"/> XXXXXX <input checked="" type="radio"/> Pumping <input type="checkbox"/> XXXXXX <input type="checkbox"/> XXXXXX			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7	est. 0.5	10	est. 70	36°

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease to run Open Hole (Perf) Dually Comp. Commingled 2104' to 2110' and 2193' to 2199'

(If vented, Sumit ACO-18.) Other (Specify) _____

FM118 gas engine on pumpjack.