FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED OCT 10 2001 KCC WICHITA

Operator: License # 5930

Name: Franklin D. Gaines

Address PO Box 219

Augusta, KS 67010

City/State/Zip

Purchaser: Plains

Operator Contact Person: Earl Brothers

Phone (620) 678-3493

Contractor: Name: C & G Drilling

License: 32701

Wellsite Geologist: Dean Seeber

Designate Type of Completion

X New Well ____ Re-Entry ____ Workover

X Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

11/8/00 | 11/14/00 | 9/23/01
Spud Date | Date Reached TD | Completion Date

First reported "delayed" 2/5/01

API NO. 15- 15073239050000

County Greenwood

75' N - 130' W of ____ NW SW NW Sec. 24 Twp. 23 Rge. 10E ____E ____W

3375 Feet from (S)/N (circle one) Line of Section

4750 Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Burkett C Well # 38

Field Name Burkett

Producing Formation Bartlesville

Elevation: Ground ____ KB 1250

Total Depth 2145 PBTD ____

Amount of Surface Pipe Set and Cemented at 204 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan ALL / EH 6.27.02
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name ____

Lease Name ____ License No. ____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County ____ Docket No. ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dorothy Hubbart

Title Agent for Operator Date 10/8/01

Subscribed and sworn to before me this 8th day of October, 2001

Notary Public Brenda Maier

Date Commission Expires ____

K.C.C. OFFICE USE ONLY
F VNO Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

SIDE TWO

Operator Name Franklin D. Gaines | Lease Name Burkett C | Well # 38

Sec. 24 Twp. 23 Rge. 10E ☐ East ☐ West | County Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☐ Yes ☒ No

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name | Top | Datum

Geological Reports sent with first "delayed report"

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12¼	8-5/8		214	Class A	110	3 sx cc
Longstring	7-7/8	5½		2145	60/40 Poz	175	3 sx gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
10 shots	2024-2034	10 sks 25000# 12/20 & 8/12	
10 shots	2062-2082	25000# 12/20 & 8/12 sand	
10 shots	2100-2120	250 Gal acid	
		500 bbl gel water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2½	2025		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj.	Producing Method
9/23/01	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	5 Bbls.	-- Mcf	200 Bbls.		40

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease

(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____

Production Interval

_____

_____