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JAN 25 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Handwritten mark

Operator: License # 5556
Name: VIVA INTERNATIONAL, INC
Address: 8357 MELROSE DR
City/State/Zip: LEWESIA, KS 66214
Purchaser: PLAINS MARKETING, INC
Operator Contact Person: ROBERT BUKATY
Phone: (913) 859-0438
Contractor: Name: RIG 6 DRILLING
License: 30567
Wellsite Geologist: DEAN SEEBER
Designate Type of Completion:
[] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
08/13/01 08/18/01 09/13/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 073-23926-0000
County: GREENWOOD
SW NE SW Sec. 22 Twp. 23 S. R. 10 [] East [] West
1270 feet from (S) N (circle one) Line of Section
3375 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: PEARSON Well #: 24
Field Name: BURKETT
Producing Formation: BARTLESVILLE
Elevation: Ground: 1345-1372 Kelly Bushing:
Total Depth: 2325 Plug Back Total Depth: 2300
Amount of Surface Pipe Set and Cemented at 202 Feet
Multiple Stage Cementing Collar Used? [] Yes [] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 500 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: JOHN W SMITH
Title: PRESIDENT Date: OCTOBER 24, 2001

Subscribed and sworn to before me this 24 day of OCTOBER

Notary Public:
Date Commission Expires: MARCH 22, 2005

KCC Office Use ONLY
[] Letter of Confidentiality Attached
If Denied, Yes [] Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution

ROBERT P. BUKATY
Notary Public - State of Kansas
My Appt. Exp. 3/22/05

Operator Name: VIVA INTERNATIONAL, INC Lease Name: PEARSON Well #: 24
 Sec. 22 Twp. 23 S. R. 10 East West County: GREENWOOD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CASED HOLE, RADIOACTIVITY LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>CHEROKEE</td> <td>2018</td> <td>-646 ?</td> </tr> <tr> <td>ARDMORE</td> <td>2098</td> <td>-726</td> </tr> <tr> <td>BARTLESVILLE</td> <td>2240</td> <td>-868</td> </tr> <tr> <td>BASE BARTLESVILLE</td> <td>2268</td> <td>-896</td> </tr> </tbody> </table>	Name	Top	Datum	CHEROKEE	2018	-646 ?	ARDMORE	2098	-726	BARTLESVILLE	2240	-868	BASE BARTLESVILLE	2268	-896
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 5/8	8 5/8	20	202	COMMON	100	2% GEL
PRODUCTION	7 7/8	5 1/2	15	2237	COMMON	250	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
33 SHOTS	2240-2266	SPEARHEAD W/ 250 GAL 15% HCL	
		2000# SAND, 200 BBL GELLED WATER	
		& 100 BBL KCL WATER	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	2237		

Date of First, Resumed Production, SWD or Enhr. 09/13/01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		10		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval