

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5044
Name: WHITE PINE PETROLEUM CORPORATION
Address: 107 N. MARKET, SUITE 800
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS ALL AMERICAN
Operator Contact Person: WILBUR C. BRADLEY
Phone: (316) 262-5429
Contractor: Name: RIG 6 DRILLING
License: 30567
Wellsite Geologist: WILBUR C. BRADLEY

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: N/A

Original Comp. Date: N/A Original Total Depth: N/A

Deepening Re-perf. Conv. to Enhr./SWD

N/A Plug Back N/A Plug Back Total Depth

N/A Commingled Docket No. N/A

N/A Dual Completion Docket No. N/A

N/A Other (SWD or Enhr.?) Docket No. N/A

March 6, 2000 June 11, 2000 August 1, 2000
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 073-23887-00-00
County: GREENWOOD

Sec. 22 Twp. 23 S. R. 10 East West
2310 feet from S (circle one) Line of Section
1620 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Edwards Well #: 15

Producing Formation: BARTLESVILLE

Elevation: Ground: 1290 Kelly Bushing: _____

Total Depth: 2270 Plug Back Total Depth: 2214

Amount of Surface Pipe Set and Cemented at 200 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ N/A sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: N/A

Operator Name: N/A

Lease Name: N/A License No.: N/A

Quarter N/A Sec. N/A Twp. N/A S. R. N/A East West

County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.


Signature: Wilbur C Bradley
Title: President Date: 8/21/00

Subscribed and sworn to before me this 21 day of August

2000

Notary Public: Richard A. Pape

Date Commission Expires: August 14, 2004

 RICHARD A. PAPE, JR.
Notary Public - State of Kansas
My Appt. Expires 8/14/2004

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: WHITE PINE PETROLEUM CORPORATION Lease Name: Edwards Well #: 15
 Sec. 22 Twp. 23 S. R. 10 East West County: GREENWOOD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: <u>GAMMA RAY-NEUTRON</u></p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Ft Scott</td> <td>1878</td> <td>-588</td> </tr> <tr> <td>Cherokee</td> <td>1947</td> <td>-657</td> </tr> <tr> <td>Ardmore</td> <td>2026</td> <td>-736</td> </tr> <tr> <td>Upper Bartlesville SD</td> <td>2120</td> <td>-830</td> </tr> <tr> <td>Lower Bartlesville SD</td> <td>2143</td> <td>-853</td> </tr> <tr> <td>RTD</td> <td>2270</td> <td>-980</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Ft Scott	1878	-588	Cherokee	1947	-657	Ardmore	2026	-736	Upper Bartlesville SD	2120	-830	Lower Bartlesville SD	2143	-853	RTD	2270	-980
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	10-5/8	8-5/8	20	200	common	115	2% gel
PRODUCTION	7-7/8	5-1/2	15	2262	common	250	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2121-2131 (total of 11 shots)	Frac w/ 11000 # sand & 420 BBls	
1	2144-2154 (total of 11 shots)	KCL water	

TUBING RECORD	Size 2-3/8	Set At 2161	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 8/1/00	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf none	Water Bbls. 4	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Production Interval