

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Paul
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5044
Name: WHITE PINE PETROLEUM CORPORATION
Address: 107 N. MARKET, SUITE 800
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS ALL AMERICAN
Operator Contact Person: WILBUR C. BRADLEY
Phone: (316) 262-5429
Contractor: Name: RIG 6 DRILLING
License: 30567

Site Geologist: WILBUR C. BRADLEY
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A

Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
N/A Plug Back N/A Plug Back Total Depth
 Commingled Docket No. N/A
 Dual Completion Docket No. N/A
 Other (SWD or Enhr.?) Docket No. N/A

6/16/00 6/23/00 8/1/00
Spud Date or Date Reached TD Completion Date or
P mpletion Date Recompletion Date

API No. 15 - 073-23889
County: GREENWOOD
Sec. 22 Twp. 23 S. R. 10 East West
1320 feet from S / N (circle one) Line of Section
636 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pearson Well #: 19
Field Name: BURKETT
Producing Formation: BARTLESVILLE
Elevation: Ground: 1370 Kelly Bushing: _____

STATE CORPORATION COMMISSION
RECEIVED
AUG 22 2000
WICHITA, KANSAS

Total Depth: 2350 Plug Back Total Depth: 2293
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to N/A w/ N/A sx cmt.

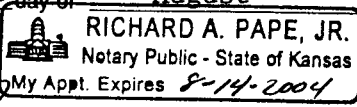
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: N/A
Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter N/A Sec. N/A Twp. N/A S. R. N/A East West
County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilbur C. Bradley
Title: President Date: 8/21/00

Subscribed and sworn to before me this 21st day of August
2000
Notary Public: Richard A. Pape, Jr.
Date Commission Expires: August 14, 2004

**RICHARD A. PAPE, JR.**
Notary Public - State of Kansas
My Appt. Expires 8-14-2004

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

57490

Operator Name: WHITE PINE PETROLEUM CORPORATION Lease Name: Pearson Well #: 19
 Sec. 22 Twp. 23 S. R. 10 East West County: GREENWOOD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray-Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Fort Scott</td> <td>1957</td> <td>-587</td> </tr> <tr> <td>Cherokee</td> <td>2023</td> <td>-653</td> </tr> <tr> <td>Ardmore</td> <td>2102</td> <td>-732</td> </tr> <tr> <td>Bartlesville SD</td> <td>2254</td> <td>-884</td> </tr> <tr> <td>RTD</td> <td>2350</td> <td>-980</td> </tr> </tbody> </table>	Name	Top	Datum	Fort Scott	1957	-587	Cherokee	2023	-653	Ardmore	2102	-732	Bartlesville SD	2254	-884	RTD	2350	-980
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	10-5/8	8-5/8	20	200	common	126	2% gel
Production	7-7/8	5-1/2	15	2315	common	250	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	2254-2263 (total of 10 shots)	Fracture w/ 11000# sand and 450 bbls KCL water	

TUBING RECORD	Size 2=3/8	Set At 2265	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/1/00		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 13	Gas Mcf some	Water Bbls. 23	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	