

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 44-300-C [3259]
KCC KDHE

X
W/2 NE/4 SEC 10, T 23 S, R 13 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Young Well# 4
(if battery of wells, attach list with
locations)

Feet from X/S section line 720

Operator License Number 5774

Feet from W/E section line 720

Operator: French & Winterscheid, Inc.
Name & P. O. Box 203
Address Gridley, Kansas 66852

Field Dunaway

County Greenwood

Disposal [] or Enhanced Recovery [X]

Contact Person Robert Winterscheid
Phone (316) 836-3285

Person (s) responsible for monitoring well Robert Winterscheid
Was this well/project reported last year? [X] Yes [] No
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [X] brine untreated [] water/brine mixture
Source: [X] produced water other: NA
Quality: Total dissolved solids NA ppm/mgm/liter
Additives none
(attach water analysis, if available)

TYPE COMPLETION:

[] tubing & packer packer setting depth none feet.
[X] packerless (tubing-no packer) Maximum authorized pressure 150 psi.
[X] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>1555</u>	_____	_____	_____	_____	_____
Feb.	<u>1475</u>	_____	_____	_____	_____	_____
Mar.	<u>1520</u>	_____	_____	_____	_____	_____
Apr.	<u>1505</u>	_____	_____	_____	_____	_____
May	<u>1540</u>	_____	_____	_____	_____	_____
June	<u>1410</u>	_____	_____	_____	_____	_____
July	<u>1475</u>	_____	_____	_____	_____	_____
Aug.	<u>1575</u>	_____	_____	_____	_____	_____
Sept.	<u>1500</u>	_____	_____	_____	_____	_____
Oct.	<u>1495</u>	_____	_____	_____	_____	_____
Nov.	<u>1485</u>	_____	_____	_____	_____	_____
Dec.	<u>1540</u>	_____	_____	_____	_____	_____

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 RECEIVED
STATE CORPORATION COMMISSION
Form U3C

Project Young DOCKET # 44,300-C [C-3259] for 1984

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

- Controlled waterflood [W]
 Pressure maintenance [P]
 Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- Steam Flood [S] Fire Flood [F] Surfactant Chemical Flood [C]
 CO2 Injection [O] Air Injection [A] N2 Injection [N]
 Natural Gas Injection [G] Polymer/Micellar Flood [P] Other

Oil Producing Zone:

Name: Mississippi Lime Depth 1780 feet. Average Thickness 4 feet.

Oil Gravity 38 API

Production wells from this docket:

- a. Total number producing during reporting year 3.
b. Number drilled in reporting year 0.
c. Number abandoned in reporting year 0.
d. Total number of injection wells assisting production this project 1.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	Current Year	Cumulative
A. Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	<u>18,075</u> 18.1	<u>791,155</u> 792
B. Gas or air injected into producing zone (MCF)	<u>0</u>	<u>0</u>
C. Oil production from project area (BBLS) (Total)	<u>1,573</u> 1.6	<u>0</u>
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Water- 50% flood, Pressure Maintenance by water injection)	<u>787</u> 0.8	<u>30,517</u> 30.5
E. Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>0</u>	<u>0</u>

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date July 15, 1985

Signature Robert Winterscheid

Name Robert Winterscheid

Title Field Supervisor

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.