

7-23-11E *Ch*

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5930  
name Franklin D. Gaines  
address P. O. Box 219  
Augusta, KS 67010  
City State Zip

Operator Contact Person Earl Brothers  
Phone 316/678-3493

Contractor: license # 5930  
name Franklin D. Gaines

Wellsite Geologist none  
Phone

PURCHASER Getty

Date Type of Completion  
X New Well Re-Entry Workover

X Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Other (Core, Water Supply etc.)  
vining

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable

1/25/84 1/30/84 10/2/84  
Spud Date Date Reached TD Completion Date

2155 2148  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 143 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 0 feet depth to 2148 w/ 100 SX cmt

*Wireline Log Rec'd*

API NO. 15- 073-23,089  
County Greenwood  
SE SE SW 7 23 11  
(location) Sec Twp Rge

330 Ft North from Southeast Corner of Sect  
1980 Ft West from Southeast Corner of Sect  
(Note: locate well in section plat below)

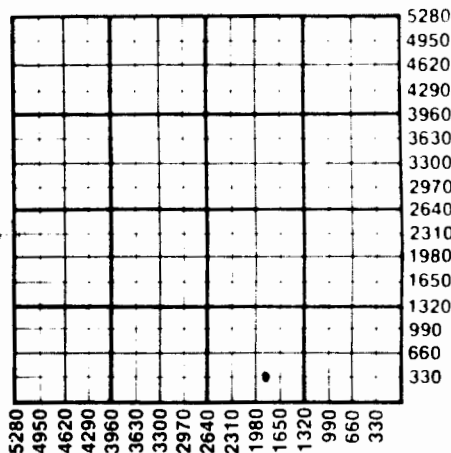
Lease Name Edwards B Well# 1

Field Name Burkett

Producing Formation Bartlesville

Elevation: Ground 1241 KB 1246

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corner  
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # 25-500-C C-817

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-11 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

NOV 1 9 1984

Operator Name Franklin D. Gaines Lease Name Edwards B Well# 1 SEC 7 TWP 23 RGE 11  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Douglas	794	
Kansas City	1369	
Bartlesville	2070	2084

<b>TUBING RECORD</b> size <u>2-3/8</u> set at <u>2051</u> packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>10/2/84</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .....		
Estimated Production Per 24 Hours	Oil	Gas	Water
	Bbls	MCF	Bbls
			Gas-Oil Ratio
			CFPB
			Gravity

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  other (specify) .....

**PRODUCTION INTERVAL**  
12' Bartlesville

Dually Completed.  
 Commingled

<b>CASING RECORD</b> <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	<u>12 1/4</u>	<u>8-5/8</u>	<u>20#</u>	<u>143'</u>	<u>regular</u>	<u>75</u>	<u>3% CaCl2</u>
Longstring	<u>7-7/8</u>	<u>4 1/2</u>	<u>10.5</u>	<u>2154'</u>	<u>60/40 Poz</u>	<u>100</u>	<u>2% gel; 10% salt</u>

<b>PERFORATION RECORD</b>		<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<u>1</u>	<u>2076-2084</u>	<u>N2 Frac</u>	<u>2076- 2084</u>