

RELEASED

SIDE ONE

7-23-HE/14/88

KCC [Handwritten initials]

Date: FEB 1 1988
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
FROM WELL IDENTIFICATION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5697
Name Jackson Bros.
Address 514 N. Main
City/State/Zip Eureka, KS 67045-1389

Purchaser Koch Oil Co.

Operator Contact Person Roscoe G. Jackson II
Phone (316) 583-5122

Contractor: License # 5930
Name Franklin D. Gaines

Wellsite Geologist Roscoe G. Jackson II
Phone (316) 583-5122

Designate Type of Completion
[X] New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
[X] Dry ___ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name (NOT an OWWO)
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[X] Mud Rotary ___ Air Rotary ___ Cable

30 Dec. 1986 09 Jan. 1987 10 Jan. 1987
Spud Date Date Reached TD Completion Date

2,633 ft. land surface
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 103 feet
Multiple Stage Cementing Collar Used? Yes [X] No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #
(Alternate 1 completion was followed.)

API NO. 15-073-23,516

County Greenwood

NE SW SE Sec. 07 Twp. 23S Rge. 11E [X] East ___ West

988 Ft North from Southeast Corner of Section
1,724 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

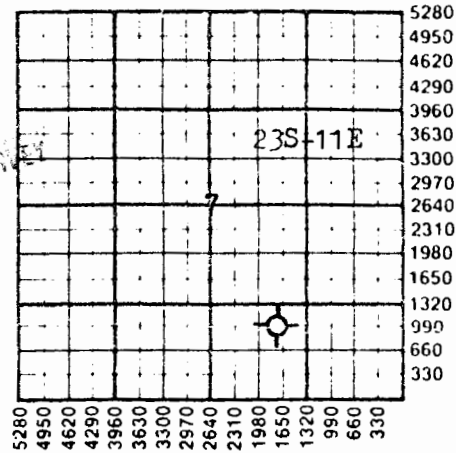
Lease Name Edwards Well # 6 (six)

Field Name Burkett (attempted extension to)

Producing Formation none found

Elevation: Ground 1218 ft. KB 1225 ft.

Section Plat



FEB 12 1988

KANSAS DEPARTMENT OF REVENUE WICHITA

WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal ___ Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # none required

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

[X] Surface Water 850 Ft North from Southeast Corner
(Stream, pond etc) 1700 Ft West from Southeast Corner
Sec Twp Rge [X] East ___ West
07 23S 11E

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

31-23-7

SIDE TWO

Operator Name Jackson Bros. Lease Name Edwards Well # 6 (six)

Sec. 07 Twp. 23S Rge. 11E East West County Greenwood

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log* Sample
 *Cornish's Induction Electric Log.

Name	Top	Bottom
(Datum is 1225 ft. K.B.)		
Iatan (Haskell) Lm.	904	907
Stalnaker ss.	924	1050
Lansing Lime	1065	1222
Kansas City Lime	1340	1505
Fort Scott Lime	1728	1799
Ardmore Lime	1888	1891
Mississippian chert	2123	----
Miss. lime	2140	----
Miss. dolomite	2162	2186
Miss. Osage	2226	----
Kinderhook Shale	2481	2574
"Misener" quartzite	2574	2589
Viola dolomite	2589	2602
Simpson Group	2602	2620
Arbuckle Group	2620	2636 LTD

SUMMARY OF ZONES OF INTEREST IN #6 EDWARDS

1. Prue ss. (1804-1813): friable silty f-vf grained sandstone with no permeability, weak oil fluor., slight oil odor, no oil stains.
2. Cattleman ss. (1905-1915 & 1950-1954): hard silty f-vf grained sandstone with weak oil fluorescence, no permeability, nil effective porosity, no oil stains, no oil odor.
3. Bartlesville zone (2040-2100): no development.
4. Mississippian dolomite (2162-2186): sucrosic dolomite with fair granular porosity but NSO.
5. "Misener" quartzite (2574-2589): top 2 ft. was hard f-m gr. quartzose ss. with poor-fair granular porosity containing abundant oil stains and traces of free oil. Bottom 13 ft. was a pure quartz ss. so heavily cemented and recrystallized that rock was effectively a quartzite--zero porosity & NSO.
6. Simpson ss. (2602-2620): top 6 ft. was very porous supermature med.-gr. quartzose ss. with NSO. Bottom 12 ft. shows little porosity owing to pervasive cementation by silica.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8	24	103 ft.	regular	55	3% CaCl ₂

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....