

AFFIDAVIT OF COMPLETION FORM

TYPE
SIDE ONE



DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

State Geological Survey
 WICHITA BRANCH

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5774 EXPIRATION DATE 6-30-83

OPERATOR French & Winterscheid, Inc. API NO. 15-073-22,880
 ADDRESS _____ COUNTY Greenwood

Gridley, Kansas 66852

** CONTACT PERSON B.E. French PROD. FORMATION Miss.
 PHONE (316) 836-3285 _____ Indicate if new pay.

PURCHASER Koch Oil Company LEASE Berry

ADDRESS P. O. Box 2256 WELL NO. 5

Wichita, Kansas 67201 WELL LOCATION NE/4 SW/4

DRILLING CONTRACTOR Kilby Drilling Co., Inc 2310 Ft. from S Line and

ADDRESS 705 S. Pratt 1000 Ft. from W Line of (E)

Yates Center, Ks. 66783 the _____ (Qtr.) SEC 32 TWP 23 RGE 13

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)
 ADDRESS _____

TOTAL DEPTH 1690 PBTD _____

SPUD DATE 6/7/83 DATE COMPLETED 6/10/83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) ~~XXXX~~ (ROTARY) ~~XXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C21,437

Amount of surface pipe set and cemented 166 DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gallons 15%	

Date of first production <u>July 6, 1983</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity
Estimated Production-I.P. <u>4</u> bbls.	Water <u>100</u> %	Gas-oil ratio <u>CFPS</u>

Disposition of gas (vented, used on lease or sold)

Performations

Well-82-2c

Side TWO OPERATOR French & Winterscheid LEASE NAME Berry SEC 32 TWP 23 RGE 13 (E) WELL NO 5 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Clay	0	4		
Shale	1	4		
Lime	4	41		
Shale	41	79		
Lime	79	148		
Shale	148	159		
Lime	159	178		
Shale	178	191		
Lime	191	233		
Shale	233	240		
Lime	240	388		
Shale	388	390		
Lime	390	539		
Shale	539	568		
Lime	568	574		
Shale	574	606		
Lime	606	619		
Soft Lime	619	757		
Lime	757	795		
Shale	795	807		
Lime	807	856		
Shale	856	945		
Lime	945	1143		
Shale	1143	1159		
Lime	1159	1244		
Shale	1244	1338		
Top Miss. Lime		1634		
Lime break	1656	1663		
Lime	1663	1672		
Break	1672	1678		
Lime	1678	1690		

If additional space is needed use Page 2

T.D. ROTARY
Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9	9.75	7 5/8	17	166	Common	45 2 CaCl
Production	6 1/2	6 1/2	10.5	1690	Pos-Mix	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		1654-1660

TUBING RECORD		
Size	Setting depth	Packer set at
2"	1690	

** The person who can be reached by phone regarding any questions concerning this

AUG 1, 1965