

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6592 EXPIRATION DATE 8406

OPERATOR Mike MaClaskey API NO. 15-207-24,311

ADDRESS RR 1 COUNTY Woodson

Gridley, Kansas 66852 FIELD _____

** CONTACT PERSON Mike MaClaskey PROD. FORMATION Miss. Lina

PHONE (316) 836-3682 _____ Indicate if new pay.

PURCHASER Kelly Maclaskey Oil Purchasing LEASE MaClaskey C

ADDRESS Box 222 WELL NO. 3

El Dorado, Ks. 67042 WELL LOCATION _____

DRILLING Kilby Drilling Co., Inc. 990 Ft. from S Line and

CONTRACTOR 705 S. Pratt 900 Ft. from E Line of (E)

ADDRESS Yates Center, Kansas 66783 the _____ (Qtr.) SEC 19 TWP 23 RGE 14 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1709 PBTD 1696

SPUD DATE June 23, 1983 DATE COMPLETED June 27, 1983

ELEV: GR 1101 DF _____ KB _____

DRILLED WITH (~~XXXXX~~) (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CR-78216(C-21, 052)

Amount of surface pipe set and cemented 60 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas. Gas.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
500 gals. mud acid				1669-1674	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
July 15, 1983		pumping			
Estimated	Oil	Gas	Water	Gravity	
Production-I.P.	2	none	96 %	36	
Disposition of gas (vented, used on lease or sold)			Perforations		
vented			1669-1674		

Side TWO

 OPERATOR Mike MacLuskey LEASE NAME MacLuskey SEC 19 TWP 23 RGE 14 (X)
 WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED;

 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing and
 shut-in pressures, and recoveries.

 Show Geological markers,
 logs run, or other
 Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run.				
☐ Check if samples sent Geological Survey.				
Soil		0		
Line	0	13		
Shale	13	15		
Line	15	32		
Shale	32	35		
Line	35	49		
Shale	49	64		
Line	64	154		
Shale	154	166		
Line	166	180		
Shale	180	196		
Line	196	337		
Shale	337	352		
Line	352	496		
Shale	496	506		
Line	506	515		
Shale	515	567		
Line	567	570		
Shale	570	604		
Line	604	765		
Red Bed	765	794		
Shale	794	800		
Line	800	821		
Shale	821	976		
Line	976	1141		
Shale	1141	1336		
Top Miss. Line	1336	1633		
Line Break	1648	1653	lite show & odor	
Line	1653	1667		
Line Break	1667	1672		
Line	1672	1672		

If additional space is needed use Page 2

T.D. Rotary

1709

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9.25	7	17	60	Common	25	1 sk. CaCl
Production	6 $\frac{1}{2}$	4 $\frac{1}{2}$	10.5	1696	Pos-Mix	179	

LINER RECORD			PERFORATION RECORD		
Top, ft. none	Bottom, ft.	Sacks cement	Shots per ft. 2	Size & type	Depth interval 1669-1674
TUBING RECORD					
Size 2 inch	Setting depth 1668 ft.	Packer set at none			