

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY
Form CP-111
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31280
Name: Birk Petroleum
Address: 874 12th Rd SW
City/State/Zip: Burlington, Ks 66839
Purchaser: Coffeyville Resources
Operator Contact Person: Brian L. Birk
Phone: (620) 364-5875
Contractor: Name: Company Tools
License: 31280
Wellsite Geologist: None

API No. 15 - 031-22357-0000
County: Coffey
SW SW NE Sec 7 Twp. 23 S. R. 15 East West
2860 SW (circle one) Line of Section:
3300 feet from S (circle one) Line of Section:
feet from E / W (circle one) Line of Section:

Designate Type of Completion:
 New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from: Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Demler Well #: 4
Field Name: Winterschied
Producing Formation: Plugged
Elevation: Ground: 1119.50' Kelly Bushing:
Total Depth: 1669 Plug Back Total Depth: Surface
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 40'
feet depth to Surface w/ 35 six inch

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Decommissioning Report Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
3/13/2008 03/26/2008 03/26/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura C. Birk
Title: Agent Date: April 16, 2008
Subscribed and sworn to before me this 16th day of April
2008
Notary Public: Laura C. Birk
Date Commission Expires: April 27, 2012

LAURA C. BIRK
Notary Public - State of Kansas
My Appt. Expires 04/27/2012

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes No Date:
 Wireline Log Received
 Geologist Report Received RECEIVED
KANSAS CORPORATION COMMISSION
 UIC Distribution
APR 18 2008

15000

Side Two

Operator Name: Bik Petroleum Lease Name: Demler Well #: 4
Sec. 7 Twp. 23 S. R. 15 [X] East [] West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [X] No
List All E. Logs Run:
[] Log Formation (Top), Depth and Datum [X] Sample
Name Top Datum
See Attached drillers log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 03/13/08	Lease: DEMLER
Operator: Birk Petroleum	Well: #4
900 South 4 th St	API: 15-031-22357-0000
Burlington, Ks 66839	Description: 7-23-15, 2860 FSL, 3300 FWL
Spud: 03/13/08 T.D.: 3/26/08	County: Coffey

Formations	From	To	Formations	From	To
Top Soil	0	2	Black Shale	488	491
Sand Stone	2	28	Lime	491	509
Lime	28	30	Shale	509	511
Sand Stone	30	33	Lime	511	537
Shale	33	39	Shale	537	592
Lime	39	40	Lime	592	650
Shale	40	89	Shale	650	653
Lime	89	93	Lime	653	656
Shale	93	95	Shale	656	658
Lime	95	99	Lime	658	730
Shale	99	101	Shale	730	739
Lime	101	103	Lime	739	742
Shale	103	129	Shale	742	752
Lime	129	144	Red Shale	752	757
Shale	144	163	Lime	757	761
Lime	163	166	Shale	761	784
Shale	166	180	Lime	784	796
Lime	180	181	Shale	796	799
Shale	181	280	Lime	799	847
Lime	280	284	Shale	847	853
Shale	284	295	Lime	852	853
Lime	295	300	Shale	853	856
Shale	300	455	Lime	856	876
Lime	455	456	Shale	876	879
Shale	456	458	Lime	879	905
Lime	458	488	Shale	905	1059

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FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Lime	1059	1065	Lime	1175	1179
Shale	1065	1080	Shale	1179	1195
Lime	1080	1091	Lime	1195	1200
Shale	1091	1094	Shale	1200	1613
Lime	1094	1097	Lime - Top Mississippi	1613	1631
Shale	1097	1117	Break - little odor, little fluorescence, lite brown stain	1631	1639
Lime	1117	1120	Mississippi Lime	1639	1669
Shale	1120	1147	T.D. 1669'	1669	
Lime	1147	1156			
Shale	1156	1175			

Surface bit: 9 7/8" Length: 40' Size: 7" Cement: 35 (Consolidated)

Drill bit: 6" T.D.: 1669' Well Plugged: 3/26/08 (Company tools)

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