

ORIGINAL - INC

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32079

Name: John E. Leis

Address 111 E. Mary

Yates Center, Ks. 66783

City/State/Zip \_\_\_\_\_

Purchaser: Plains

Operator Contact Person: John E. Leis

Phone (316) 625 3676

Contractor: Name: John E. Leis

License: 32079

Wellsite Geologist: Ron Tirroth

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to  SWD

Plug Back  PBT

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or ~~XXX~~)  Docket No. D-27,963

9-24-90 10-11-90 10-11-90  
Spud Date Date Reached TD Completion Date

API NO. 15- 207 - 25 - 820-00-04

County Woodson

NW (dri 3-23-09)  E  
SE - SW - NE - SW Sec. 32 Twp. 23 Rge. 15  W

1605 Feet from  (circle one) Line of Section

4820 Feet from  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE NW or SW (circle one)

Lease Name Weide Well # T - 3

Field Name Winterscheid

Producing Formation Mississippi Lime

Elevation: Ground 1107 KB 1111

Total Depth 1604 PBT 1600

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from 1600

feet depth to surface w/ 204 sx cmt.

Drilling Fluid Management Plan OWWO RGR 7/10/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John E. Leis

Title \_\_\_\_\_ Date 5-9-00

Subscribed and sworn to before me this 9th day of May, 19 2000.

Notary Public Jamie S Matile

Date Commission Expires 11-15-00

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  VEM SWD/Rep  NGPA  
KGS  Plus  Other  
**RECEIVED**  
(Specify)  
STATE CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas  
JAMIE S. MATILE  
My Appt. Exp. 11-15-04

Form ACO-1 (7-91) 6-2000

Operator Name John E. Leis Lease Name Weide Well # T - 3  
 Sec. 32 Twp. 23 Rge. 15 County Woodson  
 East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run: Gamma Neutron

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 3/4	7 1/2	21#	40	Portland	10	None
Longstring	6 1/4"	4 1/4"	9 1/2#	1600'	Portland	204	4-sx Prem gal 2-sx flo-seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	1465 - 900	Portland	3	NA
<input checked="" type="checkbox"/> Plug Off Zone	1180 - 1190			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
(one) 1	635 - 660	Acid 30 Gallon	

TUBING RECORD

Size ~~Set At~~ Packer At Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours  
 Oil N/A Bbls. Gas N/A Mcf Water 30 Bbls. ~~Gas-Lift Ratio~~ X Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

Operator TIMOCO TIMROTH OIL CO.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: OIL
Well No. T-3	Lease Name WILMER AND OWENA WEIDE	APR 15-207-25 820-00-00

S 32 T 23S R 15 E W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				ELEVATION
Soil and clay	0	8		1107
Sandstone and shale	8	54		1099
Limestone, grey, soft	54	68		1053
Sh., blue-grey, sdy (ss. 117 to 132)	68	206	Tonganoxie ss.	1039
Ls., grey	206	220		901
Sh, bluish-grey	220	380	Weston shale	887
Ls., lt-grey, w/grey sh.	380	447	LANSING GP.	727
Sh., grn-grey (Bonner Springs)	447	(850)	KANSAS CITY GP.	660
Limestone	464	675		643
Sh. and ls.	675	728		432
Ls., lt.-grey to white	728	792		379
Sh. black	792	797	Galesburg Sh.	315
Ls., white, sandy	797	(820)	Swope Ls.	310
Sh., grey, sandy	850	991	PLEASANTON GP.	257
Ls. and calcareous sh.	991	(1166)	MARMATON GP.	116
Ls., lt-grey, xtalline	1020	1031	Altamont ls.	87
Sh., grey to black, sandy	1031	1100		76
Ls., pinkish-brown to grey-brown	1100	1112	Pawnee ls.	7
Sh., lt-grey to black	1112	1129		-5
Ls., brownish-grey, s/black shale	1129	1166	Fort Scott ls.	-22
Sh., black, fissle	1166	1170	Mulky sh.	-59
Ls., and clay, conglomeratic, white	1170	1174	Breezy Hill ls.	-63
Shale, sandy, lt-grey (oil 1179 to 1190)	1174	(1270)	Squirrel ss.	-67
Sh., silty, blue-grey to black	1190	1270		-83
Ls., white, sandy	1270	1280	Verdigris ls	-163
Shale, black, carbonaceous	1280	1284	Croweburg	-173
Shale, lt-grey	1284	1376		-177
Shale, black, carbonaceous	1376	1380	Weir-Pitt ?	-269
Shale, sandy, grey to dark-grey	1380	1566		-273
Chert, mudstone, and limestone debris	1566	1571	Miss. Ls.	-459
Limestone, brown to buff, dolomitic (OIL 1572 to 1592)	1571	1592		-465
Limestone, buff to dark-grey w/interbedded grey to black shale laminations.	1592	1604 TD		-485

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	RECEIVED
	STATE COMMISSION
	Signature _____
	Title JUN 6 2000
	Date _____ Wichita, Kansas