

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN
Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv: to ENHR
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Entr.?) _____ Docket No. _____
7-18-06 7-21-06 10-31-06
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-22,199 -00 -00
County: COFFEY
SW-SW-SW - NE Sec. 2 Twp. 23 S. R. 16 X E W
2855 feet from S Line of Section
2600 feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
Circle one SE
Lease Name: HAZEN "2" Well #: 14-I
Field Name: NEOSHO FALLS - LEROY
Producing Formation: SQUIRREL
Elevation : Ground: 997 Kelly Bushing: _____
Total Depth: 1000 Plug Back Total Depth: 994.85
Amount of Surface Pipe Set and Cemented at 440.8 Feet
Multiple Staging Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II Completion, cement circulated from 1000
feet depth to SURFACE w/ 122 sx cement.

Drilling Fluid Management Plan(Data Collected From Pit)
Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC.
Lease Name: MURRAY License No.: 5150
Quarter SE Sec. 2 Twp. 23 S R 16 X E W
County: COFFEY Docket No.: D-28,297

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

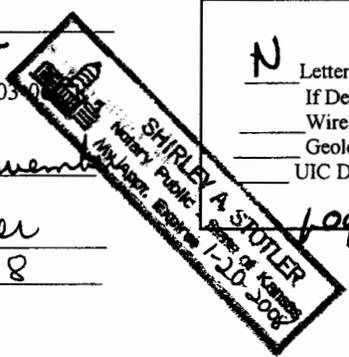
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 11-05-06

Subscribed and sworn to before me this 3rd day of November 2006.

Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
logs LIC

RECEIVED
NOV 06 2006
KCC WICHITA

103834

Operator Name COLT ENERGY, INC. Lease Name HAZEN "2" Well # 14-1

Sec. 2 Twp. 23 S. R. 16 X East West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes X No
(Attach Additional Sheets)

 X Log Formation (Top), Depth and Datum Sample
Name Top Datum
SEE ATTACHED DRILLERS LOG

Samples Sent to Geological Survey Yes X No

Cores Taken X Yes No

Electric Log Run X Yes No
(Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON

CASING RECORD X NEW USED
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19	40.80	CLASS A	28	
PRODUCTION	5 5/8	2 7/8	6.5	994.85	50/50 POZ	123	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u> </u> Perforate				
<u> </u> Protect Casing				
<u> </u> Plug Back TD				
<u> </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2"DML RTG 180 PHASE 967-974	50GAL HCL 15%	967-974
		700# 12/20 SAND	
		300# 20/40 SAND	

TUBING RECORD Set At Packer At Liner Run Yes No

Date of First Production Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLS.	Gas-Oil Ratio	Gravity

Disposition Of Gas METHOD OF COMPLETION Production Interval
 Vented Used on Lease Open Hole X Perf. Dually Compl. Commingled
 (If vented Submit ACO-18) -----Other (Specify)_____

RECEIVED

NOV 06 2000

KCC WICHITA