

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE
 Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License # 5150Name: COLT ENERGY, INC.Address: P. O. BOX 388City/State/Zip: IOLA, KS 66749Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS,LLCOperator Contact Person: DENNIS KERSHNER

Phone: (620) 365-3111

Contractor: Name: FINNEY DRILLING COMPANYLicense: 5989Wellsite Geologist: JIM STEGEMAN

Designate Type Of Completion:

 New Well ReEntry Workover Oil SWD SIOW Temp Abd Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic,etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

 Deepening Re-perf. Conv. to ENHR Plug Back Plug Back Total Depth Commingled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Entr.) Docket No. _____9-1-06 9-5-06 10-31-06Spud Date or
Completion Date

Date Reached TD

Completion Date or
Recompletion DateAPI No. 15-031-22,200-90-90County: COFFEYS/2- NE -NW - NE Sec. 2 Twp. 23 S. R. 16 X E W4680 feet from S Line of Section1650 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one SELease Name: HAZEN "5" Well #: 47-IField Name: NEOSHO FALLS - LEROYProducing Formation: SQUIRRELElevation : Ground: 993 Kelly Bushing: _____Total Depth: 1025 Plug Back Total Depth: 1017.45Amount of Surface Pipe Set and Cemented at 40.7 FeetMultiple Staging Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II Completion, cement circulated from 1025feet depth to SURFACE w/ _____ sx cement.**Drilling Fluid Management Plan(Data Collected From Pit)**Chloride Content 1000 ppm Fluid Volute 80 bblsDewatering method used PUMPED OUT PUSH IN

Location of fluid disposal if hauled offsite:

Operator Name: COLT ENERGY, INC.Lease Name: MURRAY License No.: 5150Quarter SE Sec. 2 Twp. 23 S R. 16 X E WCounty: COFFEY Docket No.: D-28,297

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis KershnerTitle: OFFICE MANAGER Date: 11-03-06Subscribed and sworn to before me this 3rd day of November
2006.Notary Public: Shirley A. Stotler
Date Commission Expires: 1-20-2008

KCC Office Use Only

<input checked="" type="checkbox"/> N	Letter of Confidentiality Attached
<input type="checkbox"/> If Denied, Yes	Date _____
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> CIC Distribution	

Logs to KIC

RECEIVED

NOV 06 2006

KCC WICHITA

163841

SIDE TWO

Operator Name COLT ENERGY, INC. Lease Name HAZEN "5" Well # 47-ISec. 2 Twp. 23 S. R. 16 X East WestCounty COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	SEE ATTACHED DRILLERS LOG		
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run: GAMMA RAY/NEUTRON				

CASING RECORD NEW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19	41.4	50/50 POZ	39SXS	
PRODUCTION	5 5/8	2 7/8	6.5	1017.45	50/50 POZ	151SXS	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2"DML RTG 180 PHASE 976-985	50GAL HCL 15%	976-985
		700# 12/20 SAND	
		300# 20/40 SAND	

TUBING RECORD	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First Production	Producing Method:	Flowing	Pumping	Gas Lift	

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLS.	Gas-Oil Ratio	Gravity

Disposition Of Gas METHOD OF COMPLETION Production Interval
 Vented Used on Lease Open Hole Perf. Dually Compl. Commingled RECEIVED
 (If vented Submit ACO-18) Other (Specify) NOV 06 2006

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