

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 **Form Must Be Typed**

ORIGINAL

Operator: License # 5150  
Name: COLT ENERGY, INC.  
Address: P. O. BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC  
Operator Contact Person: DENNIS KERSHNER  
Phone: ( 620) 365-3111  
Contractor: Name: FINNEY DRILLING COMPANY  
License: 5989  
Wellsite Geologist: JIM STEGEMAN  
Designate Type Of Completion:  
X New Well        ReEntry        Workover  
       Oil        SWD        SIOW        Temp Abd  
       Gas X ENHR        SIGW  
       Dry        Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator:                                   
Well Name:                                   
Original Comp. Date:            Original Total Depth:             
       Deepening        Re-perf.        Conv: to ENHR  
       Plug Back                          Plug Back Total Depth  
       Commingled        Docket No.                           
       Dual Completion        Docket No.                           
       Other (SWD or Entr.?)        Docket No.                           
8-18-06 8-24-06 10-31-06  
Spud Date or Completion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15-031-22,201-00-00  
County: COFFEY  
S/2- NW -NW - NE Sec. 2 Twp. 23 S. R. 16 X E W  
4680 feet from S Line of Section  
2310 feet from E Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
Circle one SE  
Lease Name: HAZEN "5" Well #: 49-I  
Field Name: NEOSHO FALLS - LEROY  
Producing Formation: SQUIRREL  
Elevation: Ground: 994 Kelly Bushing:                           
Total Depth: 1027 Plug Back Total Depth: 1017.55  
Amount of Surface Pipe Set and Cemented at 40.7 Feet  
Multiple Staging Cementing Collar Used?        Yes X No  
If yes, show depth set                          Feet  
If Alternate II Completion, cement circulated from 1027  
feet depth to SURFACE w/ 146 sx cement.

**Drilling Fluid Management Plan (Data Collected From Pit)**

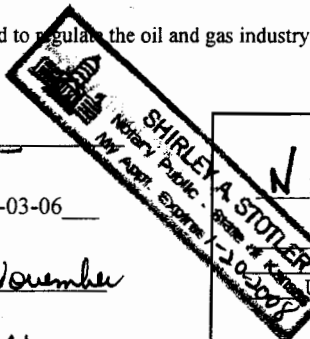
Chloride Content 1000 ppm Fluid Volume 80 bbls  
Dewatering method used PUMPED OUT PUSH IN  
Location of fluid disposal if hauled offsite:  
Operator Name: COLT ENERGY, INC.  
Lease Name: MURRAY License No.: 5150  
Quarter SE Sec. 2 Twp. 23 S R 16 X E W  
County: COFFEY Docket No.: D-28,297

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 11-03-06

Subscribed and sworn to before me this 3<sup>rd</sup> day of November  
2006  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008



KCC Office Use Only	
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
<input type="checkbox"/>	If Denied, Yes      Date <u>          </u>
<input type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution
<u>logs to UIC</u>	

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163844

Operator Name COLT ENERGY, INC. Lease Name HAZEN "5" Well # 49-1Sec. 2 Twp. 23 S. R. 16 X East      WestCounty COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken      Yes X No

(Attach Additional Sheets)

X Log Formation (Top), Depth and Datum      Sample

Name Top Datum

SEE ATTACHED DRILLERS LOG

Samples Sent to Geological Survey      Yes X NoCores Taken X Yes      NoElectric Log Run X Yes      No

(Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON

CASING RECORD X NEW      USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19	40.7	50/50 POZ	45	
PRODUCTION	5 5/8	2 7/8	6.5	1017.55	50/50 POZ	146	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>    </u> Perforate				
<u>    </u> Protect Casing				
<u>    </u> Plug Back TD				
<u>    </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2"DML RTG 180 PHASE 978-988	50GAL HCL 15%	978-988
		700# 12/20 SAND	
		300# 20/40 SAND	

TUBING RECORD	Set At	Packer At	Liner Run <u>    </u> Yes <u>    </u> No
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Date of First Production	Producing Method: <u>    </u> Flowing <u>    </u> Pumping <u>    </u> Gas Lift
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Estimated Production/24hrs	Oil Bbbs	Gas Mcf	Water BBLS.	Gas-Oil Ratio	Gravity
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Disposition Of Gas

METHOD OF COMPLETION

Production Interval

     Vented      Used on Lease      Open Hole X Perf.      Dually Compl.      Commingled

(If vented Submit ACO-18)

-----Other (Specify)     

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