

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License # 5150Name: COLT ENERGY, INC.Address: P. O. BOX 388City/State/Zip: IOLA, KS 66749Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS,LLCOperator Contact Person : DENNIS KERSHNER

Phone: (620) 365-3111

Contractor: Name: FINNEY DRILLING COMPANYLicense: 5989Wellsite Geologist: JIM STEGEMAN

Designate Type Of Completion:

New Well ReEntry Workover
 Oil SWD SJOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic,etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv: to ENHR
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. _____

8-18-06

8-24-06

10-31-06

Spud Date or
Completion Date

Date Reached TD

Completion Date or
Recompletion DateAPI No. 15-031-22,201-00-00County: COFFEYS/2- NW -NW - NE Sec. 2 Twp. 23 S. R.16 X E W4680 feet from S Line of Section2310 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one SELease Name: HAZEN "5" Well #: 49-IField Name: NEOSHO FALLS - LEROYProducing Formation: SQUIRRELElevation : Ground: 994 Kelly Bushing: _____Total Depth: 1027 Plug Back Total Depth: 1017.55Amount of Surface Pipe Set and Cemented at 40.7 FeetMultiple Staging Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II Completion, cement circulated from 1027 feet depth to SURFACE w/ 146 sx cement.**Drilling Fluid Management Plan(Data Collected From Pit)**Chloride Content 1000 ppm Fluid Volume 80 bblsDewatering method used PUMPED OUT PUSH IN

Location of fluid disposal if hauled offsite:

Operator Name: COLT ENERGY, INC.Lease Name: MURRAY License No.: 5150Quarter SE Sec. 2 Twp. 23 S R 16 X E WCounty: COFFEY Docket No.: D-28,297

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis KershnerTitle: OFFICE MANAGER Date: 11-03-06Subscribed and sworn to before me this 3 day of November 2006.Notary Public: Shirley Q Statler Date Commission Expires: 1-20-2008

KCC Office Use Only

| |
|--|
| <input checked="" type="checkbox"/> Letter of Confidentiality Attached |
| If Denied, Yes Date _____ |
| Wireline Log Received |
| Geologist Report Received |
| UIC Distribution |

*Shirley Q Statler
NOTARY PUBLIC
MY APR. 2006
10-30-06*

logs to UIC

RECEIVED

NOV 06 2006

KCC WICHITA

Operator Name COLT ENERGY, INC. Lease Name HAZEN "5" Well # 49-1
 Sec. 2 Twp. 23 S. R. 16 X East West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|--|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | SEE ATTACHED DRILLERS LOG | | |
| Electric Log Run (Submit Copy) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: GAMMA RAY/NEUTRON | | | | |

| CASING RECORD <input checked="" type="checkbox"/> NEW <input type="checkbox"/> USED | | | | | | | |
|---|-------------------|---------------------------|---------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft | Setting Depth | Type Of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4 | 7" | 19 | 40.7 | 50/50 POZ | 45 | |
| PRODUCTION | 5 5/8 | 2 7/8 | 6.5 | 1017.55 | 50/50 POZ | 146 | |
| | | | | | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| | | | | |
|--|--------|----------------|-------------|----------------------------|
| Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| | Top | | | |
| | Bottom | | | |
| | | | | |

| | | | |
|-------------|---|---|---------|
| Shots Per/F | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
| 2 | 2"DML RTG 180 PHASE 978-988 | 50GAL HCL 15% | 978-988 |
| | | 700# 12/20 SAND | |
| | | 300# 20/40 SAND | |
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | | | |
|---------------|--|--------|-----------|-----------|------------------------------|-----------------------------|
| TUBING RECORD | | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes | <input type="checkbox"/> No |
|---------------|--|--------|-----------|-----------|------------------------------|-----------------------------|

| | | | | | | |
|--------------------------|--|---|--|--|--|--|
| Date of First Production | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift | | | | |
|--------------------------|--|---|--|--|--|--|

| | | | | | | |
|----------------------------|----------|---------|-------|-------|---------------|---------|
| Estimated Production/24hrs | Oil Bbls | Gas Mcf | Water | BBLS. | Gas-Oil Ratio | Gravity |
|----------------------------|----------|---------|-------|-------|---------------|---------|

| | | | | | | |
|---|--|------------------------------------|---|--|-------------------------------------|-----------------------------|
| Disposition Of Gas (If vented Submit ACO-18) | METHOD OF COMPLETION | | | Production Interval | | |
| <input type="checkbox"/> Vented | <input type="checkbox"/> Used on Lease | <input type="checkbox"/> Open Hole | <input checked="" type="checkbox"/> Perf. | <input type="checkbox"/> Dually Compl. | <input type="checkbox"/> Commingled | RECEIVED <u>NOV 06 2006</u> |
| -----Other (Specify)----- | | | | | | |

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