

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32710  
Name: Laymon Oil II, LLC  
Address: 1998 Squirrel Rd  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: Kelly MacLaskey  
Operator Contact Person: Kenneth Laymon

Phone: ( 620 ) 963-2495  
Contractor: Name: Kelly Down Drilling Co., Inc  
License: 5661

Wellsite Geologist: none

Designate Type of Completion:

☐ New Well ☒ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Phoenix Kansas Energy, LLC

Well Name: Butler PW-37

Original Comp. Date: 8/17/00 Original Total Depth: 1010

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back 976.8 Plug Back Total Depth  
☐ Commingled Docket No. \_\_\_\_\_  
☐ Dual Completion Docket No. \_\_\_\_\_  
☒ Other (SWD or Enhr.?) Docket No. E-12706

3-23-03 3-23-03 3-23-03  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-26656

County: Woodson

SE SW NE Sec. 35 Twp. 23 S. R. 16 ☒ East ☐ West

2970 feet from (S) N (circle one) Line of Section

1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Butler Well #: PW-37

Field Name: Vernon

Producing Formation: Squirrel

Elevation: Ground: 1012 Kelly Bushing: 1017

Total Depth: 1010 Plug Back Total Depth: 976.8

Amount of Surface Pipe Set and Cemented at 42.70' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1005'

feet depth to surface w/ 124 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon

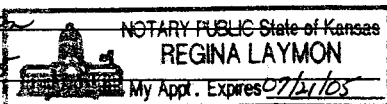
Title: Owner Date: 3-24-03

Subscribed and sworn to before me this 24 day of March

TS 2003

Notary Public: Regina Laymon

Date Commission Expires: 07-21-05



**KCC Office Use ONLY**

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

☒ Wireline Log Received

☒ Geologist Report Received

☒ UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Butler Well #: PW-37  
 Sec. 35 Twp. 23 S. R. 16 ☒ East ☐ West County: WO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

attached

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8"	7"	17#	42.70'	portland	10	
Tubing	5 5/8"	2 7/8"	6.1#	1005'	portland	124	
Production		1"		965'			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	965'-972'	150 gals 15% HCl	
		200# 20/40 mesh sand	
		800# 12/20 mesh sand	
		50# salt	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 2/01/03	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. .50	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)

# Kelly Down Drilling Co., Inc.

K. W. Laymon  
Drilling Contractor  
&  
Oil Producer

Route 1

Neosho Falls, Kansas 66758

Phone: (316) 963-2495

August 17, 2000

TOCO, LLC  
PO Box 425  
Chanute, KS. 66720

RECEIVED

MAR 27 2003

KCC WICHITA

Butler PW-37  
API # 15-207-26656  
Spudding Date: 08/15/00  
Completion Date: 08/17/00  
Wo Co, KS Elev.  
Sec. 35 Twp. 23S, Rng. 16E

Soil & Clay	0 - 18
Shale	18 - 127
Lime	127 - 134
Shale	134 - 144
Lime & Shale	144 - 504
Lime	504 - 584
Big Shale	584 - 749
Lime & Shale	749 - 923
Shale	923 - 960
1st Cap Rock	960 - 961
Shale	961 - 964
2nd Cap Rock	964 - 965
Shale	965 - 966
Sand Broken	966 - 973
Shale	973 - 1010
Total Depth	1010

Set 42.70 of 7" surface pipe.  
Cemented w/10 sks cement.  
Core I 965' - 981', recovered 15'.  
Ran 1005' of 2 7/8" 10 rd.