KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Rd
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Kelly Maclaskey
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: Kelly Down Drilling Co., Inc
License: 5661
Wellsite Geologist: none

RECEIVED
MAR 27 2003
KCC WICHITA

Designate Type of Completion:
___ New Well ✓ Re-Entry ___ Workover
✓ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Phoenix Kansas Energy, LLC
Well Name: Butler PW-38
Original Comp. Date: 4/20/00 Original Total Depth: 1060
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back 1021.80 Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
✓ Other (SWD or Enhr.?) Docket No. E-12706

3-23-03 Spud Date or Recompletion Date
3-23-03 Date Reached TD
3-23-03 Completion Date or Recompletion Date

API No. 15 - 207-21000
County: Woodson
___ - ___ - NE ___ Sec. 35 Twp. 23 S. R. 16 ✓ East ☐ West
3300 feet from (S) / N (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Butler Well #: PW-38
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: 1005.30 Kelly Bushing: 1010.30
Total Depth: 1060 Plug Back Total Depth: 1021.80
Amount of Surface Pipe Set and Cemented at 42.30' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from 1055
feet depth to surface w/ 138 sx cmt.

Drilling Fluid Management Plan Re-Entry Ltr 4-15-03
(Data must be collected from the Reserve Pit)
Chloride content ___ ppm Fluid volume ___ bbls
Dewatering method used ___
Location of fluid disposal if hauled offsite:
Operator Name: ___
Lease Name: ___ License No.: ___
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: ___ Docket No.: ___

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon
Title: Owner Date: 03/23/03
Subscribed and sworn to before me this 23 day of March, 19 2003.
Notary Public: Regina Laymon
Date Commission Expires: 07-21-05

NOTARY PUBLIC State of Kansas
REGINA LAYMON
My Appt. Expires 07-21-05

KCC Office Use ONLY
___ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: ___
N Wireline Log Received
N Geologist Report Received
VCM UIC Distribution

Side Two

Operator Name: Laymon Oil II, LLC Lease Name: Butler Well #: PW-38

Sec. 35 Twp. 23 S. R. 16 ☑ East ☐ West County: WO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☑ Yes ☑ No

Electric Log Run ☐ Yes ☑ No
(Submit Copy)

List All E. Logs Run:

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
attached		

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8"	7"	17#	42.30'	portland	10	
Tubing	5 5/8"	2 7/8"	6.1#	1055'	portland	138	
Production		1"		980'			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
✓ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	974'-982'	150 gals 15% HCl	
		200# 20/40 mesh sand	
		1000# 12/20 mesh sand	
		100# salt	

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☑ No

Date of First, Resumed Production, SWD or Enhr. 2/01/03

Producing Method ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.25				

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled _____

☐ Other *(Specify)* _____

Kelly Down Drilling Co., Inc.

COPY

K. W. Laymon
Drilling Contractor
&
Oil Producer

Route 1 Neosho Falls, Kansas 66758 Phone: (316) 963-2495

March 9, 2000

TOCO, LLC
PO Box 425
Chanute, KS. 66720

Butler PW-38
API # 15-207-2666000
Spudding Date: 03/08/00
Completion Date: 03/09/00
Wo Co, KS
Sec. 35 Twp. 23S, Rng. 16E

Soil & Clay	0 -	06
Shale	06 -	142
Lime	142 -	192
Shale	192 -	254
Lime & Shale	254 -	538
Lime (BKC)	538 -	590
Big Shale	590 -	750
Lime & Shale	750 -	940
Sand Upper	940 -	943
Shale	943 -	966
Cap Rock	966 -	967
Shale	967 -	968
Cap Rock	968 -	969.5
Sand Lower	969.5	982
Shale	982 -	1060
Total Depth		1060

Set 42.30' of 7" surface pipe.
Cemented w/10 sks cement.
Core I 968' - 986, recovered 18'.
Ran 1055' of 2 7/8" 10 rd pipe.