

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Rd
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Kelly Maclaskey
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: Kelly Down Drilling Co., Inc
License: 5661
Wellsite Geologist: none

Designate Type of Completion:

☐ New Well ☒ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. ☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Phoenix Kansas Energy, LLC

Well Name: Butler PW-38

Original Comp. Date: 4/20/00 Original Total Depth: 1060

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back 1021.80 ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☒ Other (SWD or Enhr.?) ☐ Docket No. E-12706

3/8/00 3/9/00 4/20/00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-26656-5
County: WOODSON

NE Sec. 35 Twp. 23 S. R. 16 ☒ East ☐ West

3300 feet from (S) / N (circle one) Line of Section

1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Butler Well #: PW-38

Field Name: Vernon

Producing Formation: Squirrel

Elevation: Ground: 1005.30 Kelly Bushing: 1010.30

Total Depth: 1060 Plug Back Total Depth: 1021.80

Amount of Surface Pipe Set and Cemented at 42.30' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1055

feet depth to surface w/ 138 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon

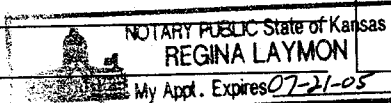
Title: Owner Date: 03/23/03

Subscribed and sworn to before me this 23 day of March

19 2003

Notary Public: Regina Laymon

Date Commission Expires: 07-21-05



KCC Office Use ONLY

☐ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☒ UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Butler Well #: PW-38
 Sec. 35 Twp. 23 S. R. 16 ☒ East ☐ West County: WO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☒ Yes ☒ No Electric Log Run ☒ Yes ☐ No <i>(Submit Copy)</i> List All E. Logs Run:	☒ Log Formation (Top), Depth and Datum ☐ Sample Name Top Datum attached
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CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8"	7"	17#	42.30'	portland	10	
Tubing	5 5/8"	2 7/8"	6.1#	1055'	portland	138	
Production		1"		980'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	974'-982'	150 gals 15% HCl	
		200# 20/40 mesh sand	
		1000# 12/20 mesh sand	
		100# salt	

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. 2/01/03		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. .25	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Sumit ACO-18.)</i>	☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)	