

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Rd
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Maclaskey

Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: Kelly Down Drilling Co., Inc.

License: 5661
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. Ending

<u>06/12/03</u>	<u>06/18/03</u>	<u>06/18/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-21962
County: Coffey

NV-SE-SE Sec. 11 Twp. 23 S. R. 16 East West
0750 feet from (S) N (circle one) Line of Section
1250 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Beard #2 Well #: 50-03

Field Name: Neosho Falls-LeRoy
Producing Formation: Squirrel

Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 1060 Plug Back Total Depth: 1050
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 42 1050 w/ 12 130 sx cmt.

Drilling Fluid Management Plan See 11 W.B.B.03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

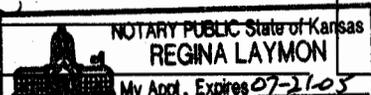
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James Laymon
Title: Owner Date: 07/24/03
Subscribed and sworn to before me this 24 day of July,
2003.

Notary Public: Regina Laymon
Date Commission Expires: 07-21-05



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Beard #2 Well #: 50-03
 Sec. 11 Twp. 23 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
 attached

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 attached

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JUL 28 2003
KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.5		17	42	common	12	2%
tubing	5.25		6.4	1050	common	130	2%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1050	common	130	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1.5	957' - 969'	spot acid 150 gal 15% hcl	
		frac w/105 sks sand/mesh	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

ORIGINAL

620-963-2495

fax 620-963-2921

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June 18, 2003

Laymon Oil II, LLC
1998 Squirrel Rd
Neosho Falls, KS 66758

Beard #2 Well No 50-03
Spud Date: 06/12/03
Completion: 06/18/03
11/23/16 WO CO

Soil	0 - 12
Sand & Gravel	12 - 32
Shale	32 - 113
Lime	113 - 193
Shale & Lime	193 - 564
Black Shale	564 - 570
Big Shale	570 - 734
Lime & Shale	734 - 903
Black shale	903 - 908
Lime	908 - 913
Shale	913 - 944
Cap Rock 1 st	944 - 945
Shale	945 - 949
Cap Rock 2 nd	949 - 951
Sand	951 - 968
Shale	968 - 1060
Total Depth	1060

Set 42' of 7" surface pipe.
Ran 1050' of 2 7/8" tubing.