

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed

COPY

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: PLAINS MARKETING, LP
Operator Contact Person: DENNIS KERSHNER
Phone: (316) 365-3111
Contractor: Name: FINNEY DRILLING
License: 5989
Wellsite Geologist: _____

Designate Type Of Completion:

☒ New Well ☒ ReEntry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp Abd
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: CONSERVATION
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Entr/SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Entr.?) ☐ Docket No. _____

11-13-2000 11-17-2000 5-3-2001
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-21,900
County: COFFEY
APPX S/2 -NE Sec. 2 Twp. 23 S. R. 16 X E W
3185 feet from (S) Line of Section
1300 feet from (P) Line of Section
Footages Calculated from Nearest Outside Section Corner:

Circle one SE NE
Lease Name: HAZEN Well #: 191
Field Name: LEROY
Producing Formation: SQUIRREL
Elevation: Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 999 Plug Back Total Depth: 994.10
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Staging Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II Completion, cement circulated from 999
feet depth to SURFACE w/ 161 sx cement.

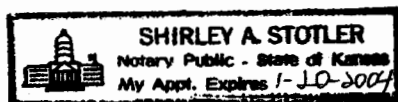
Drilling Fluid Management Plan (Data Collected From Pit)
Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S R _____ E _____ W
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 5-3-2001

Subscribed and sworn to before me this 15th day of may
2001
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2004



KCC Office Use Only	
☒	Letter of Confidentiality Attached
☒	If Denied, Yes _____ Date _____
☒	Wireline Log Received
☒	Geologist Report Received
☐	UTC Distribution

Operator Name COLT ENERGY, INC. Lease Name HAZEN Well # 191
 Sec. 2 Twp. 23 S. R. 16 East West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes X No
 (Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED DRILLERS LOG

Samples Sent to Geological Survey X Yes No
 Cores Taken X Yes No
 Electric Log Run X Yes No
 (Submit Copy)
 List All E. Logs Run:

CASING RECORD X NEW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 3/4	7"	19	45	50/50 POZ	40	2% GEL 2% CC
PRODUCTION	5 5/8	2 7/8 10RD	6.5	994.10	50/50 POZ	161	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Perforate</u>				
<u>Protect Casing</u>				
<u>Plug Back TD</u>				
<u>Plug Off Zone</u>				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	DML RTG 964-972	50GALS 15%HCL	964-972
		4SXS 20/40 SAND	

TUBING RECORD		Set At	Packer At	Liner Run	<u>Yes</u>	<u>No</u>
Date of First Enh 5-3-2001			Producing Method: <u>Flowing</u> <u>Pumping</u> <u>Gas Lift</u>			
Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLS.	Gas-Oil Ratio	Gravity	
Disposition Of Gas <u>Method of Completion</u> <u>Production Interval</u>						
<u>Vented</u> <u>Sold</u> <u>Used on Lease</u>		<u>Open Hole</u> <u>X</u> <u>Perf.</u>		<u>Dually Compl.</u> <u>Commingled</u>		
(If vented Submit ACO-18)		<u>Other (Specify)</u>				

ORIGINAL

DRILLERS LOGAPI NO. 15-031-219000000S. 2 T. 23 R. 16EOPERATOR: COLT ENERGY, INCLOCATION: S/2NEADDRESS: P.O. BOX 388 IOLA, KS 66749COUNTY: COFFEYWELL #: 191LEASE NAME: HAZENFOOTAGE LOCATION: 3185 FEET FROM SOUTH LINE 1300 FEET FROM EAST LINECONTRACTOR: FINNEY DRILLING COMPANYGEOLOGIST: GENE VINCENTSPUD DATE: 11-13-00TOTAL DEPTH: 999DATE COMPLETED: 11-17-00OIL PURCHASER: PLAINSCASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	10.75	7"	19	45	TYPE A	55	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8 10 RD	6.5	994.10	50-50	125	SERVICE COMPANY

WELL LOGCORES: 962 TO 976DST: NOOPEN HOLE LOG: NO

RAN: 1 FLOATSHOE
3 CENTRALIZERS
6 SCRATCHERS
1 CLAMP

MAY 16 2001
CONSERVATION DEPT

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	3	LIMESTONE	751	756
CLAY	3	23	SHALE	756	774
GRAVEL	23	28	LIMESTONE	774	783
SHALE	28	147	SHALE	783	837
LIMESTONE	147	169	LIMESTONE	837	839
SAND	169	183	SHALE	839	842
LIMESTONE	183	190	LIMESTONE	842	851
SHALE	190	206	SHALE	851	871
LIMESTONE	206	216	LIMESTONE	871	873
SHALE	216	240	SHALE	873	910
LIMESTONE	240	256	LIMESTONE	910	917
SHALE	256	313	SHALE	917	923
LIMESTONE	313	329	LIMESTONE	923	926
SHALE	329	345	SHALE	926	960
LIMESTONE	345	360	LIMESTONE	960	961
SHALE	360	370	SHALE	961	963
LIMESTONE	370	422	LIMESTONE	963	965
SHALE	422	428	SAND	965	970
LIMESTONE	428	430	SHALE	970	999 T.D.
SHALE	430	452			
LIMESTONE	452	584			
SHALE	584	720			
LIMESTONE	720	728			
SHALE	728	751			