FORM MUST BE TYPED

SIDE ONE 2-23-16E

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-031-21,796

County COFFEY

___-NE-SE-SE Sec. 2 Twp. 23 Rge. 16 X E / W

1030 Feet from S (circle one) Line of Section

600 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name MURRAY Well # 1-I

Field Name LEROY

~~Producing~~ Injection Formation SQUIRREL

Elevation: Ground UNKNOWN KB

Total Depth 993 PBTD 986

Amount of Surface Pipe Set and Cemented at 43 Feet

Multiple Stage Cementing Collar Used? ___ Yes X No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from 993

feet depth to SURFACE w/ 128 sx cmt.

Drilling Fluid Management Plan ALT 2 JM 1-18-96
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 80 bbls

Dewatering method used PUMPED OUT PUSHED IN

Location of fluid disposal if hauled offsite:

Operator Name ___

Lease Name ___ License No. ___

___ Quarter Sec. ___ Twp. ___ S Rng. ___ E/W

County ___ Docket No. ___

Operator: License # 5150

Name: Colt Energy, Inc.

Address P.O. Box 388

City/State/Zip Iola, Kansas 66749

Purchaser: Koch Oil Company

Operator Contact Person: Dennis Kershner

Phone (316) 365-3111

Contractor: Name: Evans Energy Dev., Inc.

License: 8509

Wellsite Geologist: ___

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas X ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
WATER INJECTION WELL

If Workover:

Operator: ___

Well Name: ___

Comp. Date ___ Old Total Depth ___

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No. ___
___ Dual Completion Docket No. ___
___ Other (SWD or Inj?) Docket No. ___

7-14-95 Spud Date | 7-18-95 Date Reached TD | 9-15-95 Completion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis Kershner

Title Office Manager Date 12-13-95

Subscribed and sworn to before me this 14th day of December, 19 95.

Notary Public Shirley A. Stotler

Date Commission Expires 1-20-96

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Appt. Expires 1-20-96

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Geologist Report Received

Distribution
___ KCC ___ SWD/Rep ___ NGPA
✓ KGS ___ Plug ✓ Other (Specify)

JS

Form ACO-1 (7-91)

2-23-16 E

SIDE TWO

Operator Name Colt Energy, Inc. Lease Name MURRAY Well # 1-I

Sec. 2 Twp. 23 Rge. 16 [X] East [ ] West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) [ ] Yes [X] No

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [X] Yes [ ] No

Electric Log Run (Submit Copy.) [ ] Yes [X] No

List All E.Logs Run:

[ ] Log Formation (Top), Depth and Datums [ ] Sample

Name Top Datum

See Attached Drillers Log

**CASING RECORD** [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| SURFACE | 9 7/8 | 7 | 17# | 43 | POZ MIX | 34SXS | 2SX PREMIUM GEL |
| PRODUCTION | 5 5/8 | 2 7/8 | 6.4# | 986 | 50/50 POZ MIX | 128 | 2SXS PREMIUM GEL |
| | | | | | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|---|---|---|---|
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|---|---|---|---|
| 2 | DML RTG 958-965' | 60GALS 15% HCL | 958-965 |
| | | 600# 12/20 SAND | |
| | | | |
| | | | |

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [X] No

Date of First, Resumed Production, SWD or Inj. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|---|---|---|---|---|---|
| | | | | | |

Disposition of Gas: METHOD OF COMPLETION

[ ] Vented [ ] Sold [ ] Used on Lease (If vented, submit ACO-18.)

[ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled

[ ] Other (Specify)

Injection ~~Production~~ Interval 958'-965'

EVANS ENERGY DEVELOPMENT INC.
P.O. Box 266 Paola, Kansas 66071 (913) 294-9083

ORIGINAL

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

WELL LOG
Murray - 1-I
Colt Energy, Inc.
API #15-031-217960000
July 14 - July 18, 1995

| Thickness of Strata | Formation | Total |
|---|---|---|
| 22 | soil & clay | 22 |
| 8 | gravel | 30 |
| 109 | shale | 139 |
| 6 | lime | 145 |
| 6 | sandy lime | 151 |
| 16 | lime | 167 |
| 7 | shale | 174 |
| 32 | lime | 206 |
| 3 | shale | 209 |
| 3 | lime | 212 |
| 87 | shale | 299 |
| 14 | lime | 313 |
| 12 | shale | 325 |
| 12 | lime | 337 |
| 4 | shale | 341 |
| 59 | lime | 400-making water 2 gallons per min |
| 3 | shale | 403-black |
| 4 | lime | 407 |
| 5 | shale | 412 |
| 2 | lime | 414 |
| 5 | shale | 419-red |
| 21 | shale | 440-grey |
| 4 | lime | 444 |
| 8 | shale | 452 |
| 60 | lime | 512 |
| 5 | shale | 517-black |
| 22 | lime | 539 |
| 4 | shale | 543 |
| 26 | lime | 569-base of the Kansas City |
| 162 | shale | 731 |
| 6 | lime | 737 |
| 18 | shale | 755 |
| 8 | lime | 763 |
| 13 | shale & lime | 776 |
| 39 | silty shale | 815 |

ORIGINAL



| | | |
|---|---|---|
| 20 | sand | 835-white/ making 5 gallons per min. |
| 4 | sandy lime | 839-grey |
| 6 | lime | 845-brown |
| 17 | shale | 862 |
| 3 | lime | 865 |
| 2 | shale | 867-black |
| 14 | shale | 881 |
| 6 | lime | 887 |
| 19 | shale | 906 |
| 8 | lime | 914 |
| 3 | shale | 917-black |
| 1 | lime | 918 |
| 5 | shale | 923-black |
| 12 | shale | 935-light grey, muddy |
| 14.8 | shale | 949.8-grey |
| .2 | shale & shells | 950-grey shale & lime shells, slight oil show |
| .5 | lime & shells | 950.5 |
| 3.3 | shale | 953.8 |
| 1 | lime | 954.8 |
| .4 | shale | 955.2 |
| 1.2 | shale & sand | 956.4-90% shale, 10% bleeding sand |
| 4.1 | sand | 960.5 |
| 2 | sand & shale | 962.5-30% bleeding sand, 70% shale |
| .5 | sand | 963 |
| 1.1 | silty shale | 964.1 |
| 1.9 | sand & shale | 966-10% bleeding sand, 90% shale |
| 27 | shale | 993-TD |

Set 43.0' of used 7" Threaded and Coupled Surface Casing.

Set a total of 986' of New 2 7/8" 10 Round Tubing, including 7 Scratchers, 3 Centralizers, 1 Float Shoe, 1 Clamp.