

2-23-16E

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5150

Name: Colt Energy, Inc.

Address P.O. Box 388

City/State/Zip Iola, Kansas 66749

Purchaser: Koch Oil Company

Operator Contact Person: Dennis Kershner

Phone (316) 365-3111

Contractor: Name: Evans Energy Dev., Inc.

License: 8509

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
WATER INJECTION WELL

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

7-7-95 7-11-95 9-15-95  
Spud Date Date Reached TD Completion Date

API NO. 15-031-21,801

County COFFEY

NE - SW - SE Sec. 2 Twp. 23 Rge. 16  E  W

970 Feet from (A) (circle one) Line of Section

1340 Feet from (B) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name MURRAY Well # 4-1

Field Name LEROY

Injection ~~Producing~~ Formation SQUIREL

Elevation: Ground UNKNOWN KB \_\_\_\_\_

Total Depth 995 PBDT 988.45

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 995

feet depth to SURFACE w/ 138 sx cmt.

Drilling Fluid Management Plan ALT 2 JAH 1-18-96  
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 80 bbls

Dewatering method used PUMPED OUT PUSHED IN

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis Kershner

Title Office Manager Date 12-13-95

Subscribed and sworn to before me this 14th day of December, 19 95.

Notary Public Shirley A. Stotler

Date Commission Expires 1-20-96

SHIRLEY A. STOTLER  
Notary Public - State of Kansas  
My Comm. Expires 1-20-96

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) J.S.

301-82-0

SIDE TWO

Operator Name Colt Energy, Inc. Lease Name MURRAY Well # 4-1  
 East County COFFEY  
 Sec. 2 Twp. 23 Rge. 16  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached Drillers Log

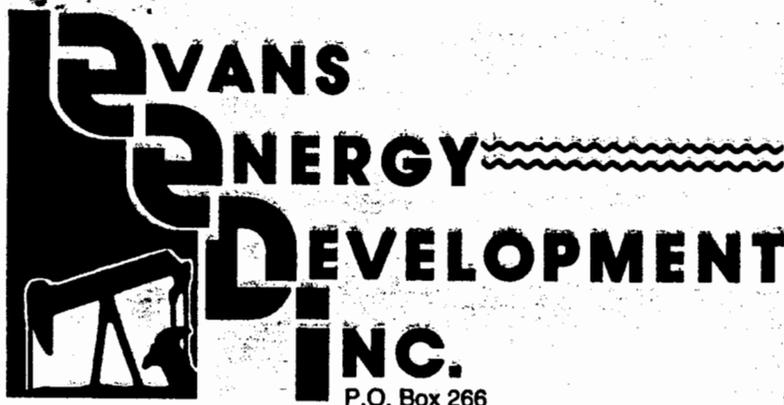
| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 9 7/8             | 7                         | 17#             | 40            | PORTLAND A     | 32SXS        | 2%GEL 3% CC                |
| PRODUCTION  | 5 5/8             | 2 7/8                     | 6.4#            | 988.45        | 50/50 POZ MIX  | 138          | 5SXS PREMIUM GEL           |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |         |
|----------------|---|---|---------|
|                |   | Amount  | Depth   |
| 2              | DML RTG 958-968'  | 60GALS 15% HCL  | 958-968 |
|                |   | 200# 20/40 SAND   |         |
|                |   | 400# 10/20 SAND   |         |

| TUBING RECORD   |           | Size    | Set At  | Packer At     | Liner Run   |
|---|-----------|---------|---|---------------|---|
|   |           |         |   |               | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SMD or Inj.<br><i>Not in Service yet</i> |           |         | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |   |
| Estimated Production Per 24 Hours   | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity   |

Disposition of Gas: **METHOD OF COMPLETION** *Injection* Interval 958'-968'  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_



ORIGINAL

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

P.O. Box 266

Paola, Kansas 66071

(913) 294-9083

WELL LOG  
Murray - 4-I  
Colt Energy Inc.  
API #15-031-218010000  
July 7 - July 11, 1995

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u>                   |
|----------------------------|------------------|--------------------------------|
| 18                         | soil & clay      | 18                             |
| 19                         | river rock       | 37                             |
| 98                         | shale            | 135                            |
| 5                          | lime             | 140                            |
| 7                          | sandy lime       | 147                            |
| 6                          | sand             | 153-make 2 g. per min.         |
| 17                         | lime             | 170                            |
| 7                          | shale            | 177                            |
| 30                         | lime             | 207                            |
| 92                         | shale            | 299                            |
| 14                         | lime             | 313                            |
| 11                         | shale            | 324                            |
| 82                         | lime             | 406                            |
| 7                          | shale            | 413                            |
| 2                          | lime             | 415                            |
| 6                          | shale            | 421                            |
| 3                          | lime             | 424                            |
| 3                          | shale            | 427-red                        |
| 23                         | shale            | 450-grey                       |
| 3                          | lime             | 453                            |
| 7                          | shale            | 460                            |
| 63                         | lime             | 523                            |
| 4                          | shale            | 527-black                      |
| 25                         | lime             | 552                            |
| 3                          | shale            | 555-dark grey                  |
| 22                         | lime             | 577-base of the<br>Kansas City |
| 134                        | shale            | 711                            |
| 6                          | lime & shale     | 717                            |
| 24                         | shale            | 741                            |
| 8                          | lime             | 749                            |
| 10                         | shale & lime     | 759                            |
| 11                         | shale            | 770                            |
| 6                          | lime             | 776                            |
| 13                         | shale & lime     | 789                            |
| 2                          | lime             | 791                            |
| 5                          | sand             | 796                            |

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STATE CORPORATION COMMISSION  
JUL 16 1995

Murray - 4-I

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|      |                       |  |
|------|-----------------------|--|
| 39   | silty shale           | 835  |
| 3    | limey sand            | 838-grey   |
| 3    | lime                  | 841-brown  |
| 20   | shale                 | 861  |
| 5    | lime                  | 866  |
| 2    | shale                 | 868-black  |
| 13   | shale                 | 881  |
| 6    | lime                  | 887  |
| 19   | shale                 | 906  |
| 4    | lime                  | 910  |
| 5    | shale                 | 915-black  |
| 3    | shale                 | 918-grey   |
| 4    | lime                  | 922  |
| 3    | shale                 | 925-black  |
| 26.5 | shale                 | 951.5-light grey   |
| .5   | shale & shells        | 952-grey shale with<br>porosity containing<br>oil & shells |
| .5   | sand                  | 952.5-brown, light<br>bleeding                             |
| 2.5  | shale                 | 955  |
| .2   | limey sand            | 955.2-brown, light<br>bleeding                             |
| .8   | lime                  | 956  |
| 2    | sand                  | 958-with silty shale,<br>good bleeding                     |
| 1    | silty shale &<br>sand | 959-scattered bleeding                                     |
| 7.5  | sand                  | 966.5-good saturation<br>and bleeding                      |
| 1.5  | sand & silty<br>shale | 968-50% light bleeding<br>sand, 50% silty shale            |
| 2    | shale                 | 970-few thin light<br>bleeding sand<br>lamination          |
| 25   | shale                 | 995-TD   |

Set 40.0' of used 7" Threaded and Coupled Surface Casing.

Set a total of 988.45' of New 2 7/8" 10 Round Tubing including 7 Scratchers, 3 Centralizers, 1 Float Shoe, 1 Clamp.