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ORIGINAL

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE
 Form ACO-1 September 1999 **Form Must Be Typed**

RECEIVED
 DEC 27 2004
 KCC WICHITA

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: COFFEYVILLE RESOURCES, LLC
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: FINNEY DRILLING
 License: 5989
 Wellsite Geologist: JIM STEGEMAN
 Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv: to Entr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Entr.?) _____ Docket No. _____

 5-07-04 5-12-04 9/9/04
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 031-22,015 -00-00
 County: COFFEY
 SE-SW - SW 2 Sec. 23 Twp. 16 S. R. X E W
108 feet from S Line of Section
4760 feet from E Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 Circle one SE
 Lease Name: CROTTS Well #: 10
 Field Name: NEOSHO FALLS - LEROY
 Producing Formation: SQUIRREL
 Elevation : Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 1010 Plug Back Total Depth: 989.20
 Amount of Surface Pipe Set and Cemented at 50.0 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 989.20
 feet depth to SURFACE w/ 144 sx cement.

Drilling Fluid Management Plan(Data Collected From Pit)
 Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSH IN
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E _____ W
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 12-22-04
 Subscribed and sworn to before me this 22nd day of December
2004
 Notary Public: Shirley A. Stotler
 Date Commission Expires: 1-20-2008

KCC Office Use Only
 Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SHIRLEY A. STOTLER
 Notary Public - State of Kansas
 My Auth. Expires 1-20-2008

56463

SIDE TWO

Operator Name COLT ENERGY, INC. Lease Name CROTTS Well # 10

Sec. 2 Twp. 23 S. R. 16 X East West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes X No X Log Formation (Top), Depth and Datum Sample Name Top Datum SEE ATTACHED DRILLERS LOG

Samples Sent to Geological Survey Yes X No Cores Taken X Yes No Electric Log Run X Yes No List All E. Logs Run:

CASING RECORD X NEW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft, Setting Depth, Type Of Cement, # Sacks Used, Type and Percent Additives. Rows include SURFACE and PRODUCTION data.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with 5 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth (Top Bottom), Type of Cement, #Sacks Used, Type and Percent Additives.

Table with 4 columns: Shots Per/F, PERFORATION RECORD - Bridge Plugs Set/Type (Specify Footage of Each Interval Perforated), Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes data for 2 shots.

TUBING RECORD Set At Packer At Liner Run Yes No

Date of First Production 9-9-04 Producing Method: Flowing X Pumping Gas Lift

Estimated Production/24hrs Oil 2.5 Bbls Gas Mcf Water 5.0 BBLS. Gas-Oil Ratio Gravity

Disposition Of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole X Perf. Dually Compl. Commingled (If vented Submit ACO-18) -----Other (Specify)