OPICIAL

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE Form ACO-1 September 1999 Form Must Be Typed RECEIVED DEC 2 7 2004

KCC WICHITA

Operator: License #5150	API No. 15- 031-22, 005 - 00 - 00
Name:COLT ENERGY, INC	County:COFFEY
Address:P. O. BOX 388	N/2_NWSE_SW_ Sec. 2 Twp. 23 S. R. 16 X E W
City/State/Zip:IOLA, KS 66749	1145 feet from S Line of Section
Purchaser:COFFEYVILLE RESOURCES, LLC	3600 feet from E Line of Section
Operator Contact Person :DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111	Circle one <u>SE</u>
Contractor: Name:FINNEY DRILLING	Lease Name:LIPSEY Well #:11
License:5989	Field Name:NEOSHO FALLS - LEROY
Wellsite Geologist:JIM STEGEMAN	Producing Formation:SQUIRREL
Designate Type Of Completion:	Elevation : Ground:UNKNOWN Kelly Bushing:
X_New WellReEntry Workover	Total Depth:1000 Plug Back Total Depth:994.35
X_OilSWDSIOWTemp Abd	Amount of Surface Pipe Set and Cemented at 41.85 Feet
Gas ENHR SIGW	Multiple Staging Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic,etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II Completion, cement circulated from 994.35
Operator:	feet depth to _SURFACEw/_144sx cement.
Well Name:	JA OFFICIAL CONTROLL
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan(Data Collected From Pit)
DeepeningRe-perfConv: to Entr/SWD	Chloride Content_1000ppm Fluid Volune80bbls
Plug Back Plug Back Total Depth	Dewatering method usedPUMPED OUT PUSH IN
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Entr.?) Docket No	Lease Name: License No.:
	Ouarter Sec. Twp. S R E W
4-12-04 8/30/04	County: Docket No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	200,001,1011
Wichita, Kansas 67202, within 120 days of the spud date, recompletion, apply. Information of side two of this form will be held confidential for	with the Kansas Corporation Commission, 130 S. Market - Room 2078, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 a period of 12 months if requested in writing and submitted with this form y of all wireline logs and geologist well reports shall be attached with this t CP-4 form with all plugged wells. Submit CP-111 with all temporary
All requirements of the statutes, rules and regulations promulgated to regulate t	he oil and gas industry have been fully complied with and the statements herein are
complete and correct to the best of my knowledge.	the on and gas moustly have been runy complied with and the statements herein are
Signature: Lenne Leiskine	77.00.00
	KCC Office Use Only
Title: OFFICE MANAGER Date: 12-23-04	Letter of Confidentiality Attached If Denied, Yes Date
	Wireline Log Received
Subscribed and sworn to before me this and day of	Geologist Report Received UIC Distribution
004	
Notary Public: Shirley a Statler in	AIRLEY A STOR
Date Commission Expires: 1-20-2008	The state of the s
	POSIC A STOTLER

SIDE TWO

STRUCTIONS. Sow important toges and share of framework. Structions in the structure of the	Operator Name	COLT E	NERGY, I	NC			Lease N	ame	LI	PSEY	Well # _	11	
STRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of affilial core very and closed, flowing and shut in pressures, whether shart in pressure reached state level, hydrostatic pressures, bottom of temperature, fluid recovery, and flow rates if gas to surface test, along with final char(s). Attach extra sheet if more space is needed. Attach growing and flow rates if gas to surface test, along with final char(s). Attach extra sheet if more space is needed. Attach growing with final char(s). Attach extra sheet if more space is needed. Attach growing with final char(s). Attach extra sheet if more space is needed. Attach growing with final char(s). Attach extra sheet if more space is needed. Attach growing with final char(s). Attach extra sheet if more space is needed. Attach growing with final char(s). Attach extra sheet if more space is needed. Attach growing with final char(s). Attach extra sheet if more space is needed. Attach growing with final char(s). Attach extra sheet if more space is needed. Attach growing with final char(s). Attach extra sheet if more space is needed. Attach growing with final char(s). Attach extra sheet if more space is needed. Attach growing with final char(s). Attach extra sheet if more space is needed. Attach growing with final char(s). Attach extra sheet if more space is needed. Attach growing with final char(s). Attach extra sheet if more space is needed. Attach growing with final char(s). Attach extra sheet if more space is needed. Attach growing with final char(s). Attach extra sheet if more space is needed. Attach growing with final char(s). Attach growing with final char(s). Attach extra sheet if more space is needed. Attach growing with final char(s). Attach growing in growing g	lec 2 Twn	23 S. R.	16	X East	West	t	County		COFF	EY			
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propose of string Size Hole Dilled (in O.D.) Size Casing Set (in O.D.) Size At Production 24hrs Production 9/23/04 SAND Size FREFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Specify Footage of Each Interval Perforated Set At Packer M. Set	ole temperature, f	luid recove	ry, and flow	v rates if	f gas to sur	face test,	along wi	ith final	l chart(s).	Attach extra she	eet if more space	is needed	i. Attach
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Submit Copy													
State Case	-		>	Yes	No	*							
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Purpose of string Size Hole Drilled Size Lasing Set Weight Las/F Setting Depth Type of Cement # Sacks Type and Percent Additives			1	Donort a									
Purpose of string		Т		Τ								Type and Percent	
SURFACE	Purpose of string	1		1	-		1	Setting I	Depth	Type Of Cement	1	1 ''	
PRODUCTION 5 5/8 2 7/8" IORD 6.5 994.35" 50/50 POZO 144SXS PREM GEL 2%			Drilled	(In	(0.0.)	LOS/Ft		 			 		
PRODUCTION 5.58 2.78 10RD 6.3 978.3 10RD 10R	SURFACE	11 5/	8	7"		19		41.85		CLASS "A"	28888	PREMIUM GEL 2%	
Purpose:	PRODUCTION	5 5/8		2 7/8"	10RD	6.5		994.35'		50/50 POZO	144SXS	PREM GEL 2%	
Purpose:											Ì		
Purpose:				1	ADDIT	IONAL CI	EMENTIN	NG/SOU	EEZE RE	CORD			
Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per/F PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 150GAL 15%HCL 964-972 150GAL 15%HCL 964-972 1000LBS 20/40 SAND 1000LBS 20/40 SAND TUBING RECORD Set At Packer At Liner Run Yes No Date of First Production 9/23/04 Producing Method: Flowing X_Pumping Gas Lift Estimated Production 24hrs Production 1024hrs Production 1024hrs Production 1024hrs Production 1024hrs Production 1024hrs											nd Percent Additive	es	
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Disposition Of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on LeaseOpen HoleX_PerfDually ComplCommingled	Dispostion Of Gas	Sold					X Pe	erf.	Duall				
(If vented Submit ACO-18)Other (Specify)											- 		