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**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed

**RECEIVED**  
**DEC 27 2004**  
**KCC WICHITA**

Operator: License # 5150  
Name: COLT ENERGY, INC.  
Address: P. O. BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES, LLC  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: FINNEY DRILLING  
License: 5989  
Wellsite Geologist: JIM STEGEMAN  
Designate Type Of Completion:  
 New Well  ReEntry  Workover  
 Oil  SWD  SIOW  Temp Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv: to Entr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Entr.?)  Docket No. \_\_\_\_\_  
4-19-04 4-22-04 8/30/04  
Spud Date or Completion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15-031-22, 006-02-00  
County: COFFEY  
N/2\_NE\_-SW\_SW\_Sec. 2 Twp. 23 S. R. 16 X E W  
1145 feet from S Line of Section  
4344 feet from E Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
Circle one SE  
Lease Name: LIPSEY Well #: 12  
Field Name: NEOSHO FALLS - LEROY  
Producing Formation: SQUIRREL  
Elevation : Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
Total Depth: 1005 Plug Back Total Depth: 972.65  
Amount of Surface Pipe Set and Cemented at 41 Feet  
Multiple Staging Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II Completion, cement circulated from 972.65  
feet depth to SURFACE w/ 171 sx cement.

**Drilling Fluid Management Plan(Data Collected From Pit)**  
Chloride Content 1000 ppm Fluid Volume 80 bbls  
Dewatering method used PUMPED OUT PUSH IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E W  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 12-22-04

Subscribed and sworn to before me this 22nd day of December 2004.

Notary Public: Shirley A. Stotler  
Date Commission Expires: 1-20-2008

**KCC Office Use Only**  
 Letter of Confidentiality Attached  
 If Denied, Yes Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



56468

SIDE TWO

Operator Name COLT ENERGY, INC. Lease Name LIPSEY Well # 12  
 Sec. 2 Twp. 23 S. R. 16 X East \_\_\_ West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken \_\_\_ Yes X No X Log Formation (Top), Depth and Datum \_\_\_ Sample  
 (Attach Additional Sheets) Name Top Datum  
 SEE ATTACHED DRILLERS LOG

Samples Sent to Geological Survey \_\_\_ Yes X No  
 Cores Taken \_\_\_ Yes X No  
 Electric Log Run X Yes \_\_\_ No  
 (Submit Copy)  
 List All E. Logs Run:

CASING RECORD X NEW \_\_\_ USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 5/8	7"	19	41	50/50 POZO	81SXS	PREMIUM GEL 2%
PRODUCTION	5 5/8	2 7/8" 10RD	6.5	972.65'	50/50 POZO	171SXS	PREM GEL 2%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>  </u> Perforate				
<u>  </u> Protect Casing				
<u>  </u> Plug Back TD				
<u>  </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	969-976	150GALS 15% HCL	969-976
		3000# 12/20 SAND	
		1000# 20/40 SAND	

TUBING RECORD Set At Packer At Liner Run \_\_\_ Yes \_\_\_ No

Date of First Production 9/22/04 Producing Method: \_\_\_ Flowing X Pumping \_\_\_ Gas Lift

Estimated Production/24hrs	Oil 2.8 Bbls	Gas Mcf	Water 4.8 BBLs.	Gas-Oil Ratio	Gravity
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Disposition Of Gas METHOD OF COMPLETION Production Interval  
 \_\_\_ Vented \_\_\_ Sold \_\_\_ Used on Lease \_\_\_ Open Hole X Perf. \_\_\_ Dually Compl. \_\_\_ Commingled  
 (If vented Submit ACO-18) -----Other (Specify) \_\_\_\_\_