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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed

RECEIVED
DEC 27 2004
KCC WICHITA
ORIGINAL

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES, LLC
Operator Contact Person : DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING
License: 5989
Wellsite Geologist: JIM STEGEMAN
Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv: to Entr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. _____
6-09-04 6-11-04 9-13-04
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-031-22,018-00-00
County: COFFEY
S/2 - NE -NW SW Sec. 2 Twp. 23 S. R. 16 X E W
2145 feet from S Line of Section
3980 feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
Circle one SE
Lease Name: LIPSEY Well #: 211
Field Name: NEOSHO FALLS - LEROY
Producing Formation: SQUIRREL
Elevation : Ground: UNKNOWN Kelly Bushing: _____
Total Depth: 1009 Plug Back Total Depth: 1000.10
Amount of Surface Pipe Set and Cemented at 41.7 Feet
Multiple Staging Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II Completion, cement circulated from 1000.10
feet depth to SURFACE w/ 142 sx cement.

Drilling Fluid Management Plan(Data Collected From Pit)
Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT PUSH IN
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S R _____ E _____ W
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Dennis Kershner*
Title: OFFICE MANAGER Date: 12-22-04

Subscribed and sworn to before me this 22nd day of December 2004.
Notary Public: *Shirley A Stotler*
Date Commission Expires: 1-20-2008

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Comm. Expires 1-20-08

KCC Office Use Only
 Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name COLT ENERGY, INC. Lease Name LIPSEY Well # 211

Sec. 2 Twp. 23 S. R. 16 X East West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <u> </u> Yes <u> X </u> No (Attach Additional Sheets)	<u> X </u> Log Formation (Top), Depth and Datum <u> </u> Sample Name <u> </u> Top <u> </u> Datum SEE ATTACHED DRILLERS LOG
Samples Sent to Geological Survey <u> </u> Yes <u> X </u> No Cores Taken <u> </u> Yes <u> X </u> No Electric Log Run <u> X </u> Yes <u> </u> No (Submit Copy) List All E. Logs Run:	

CASING RECORD X NEW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 5/8	7"	19	41.70	50/50 POZO	20 SXS	PREMIUM GEL 2%
PRODUCTION	5 5/8	2 7/8" 10RD	6.5	1000.10	50/50 POZO	141SXS	PREM GEL 2%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u> </u> Perforate				
<u> </u> Protect Casing				
<u> </u> Plug Back TD				
<u> </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	970 - 978	50gals HCL 15% 970-978
		500LBS 12/20 SAND
		500LBS 20/40 SAND

TUBING RECORD	Set At <u> </u> Packer At <u> </u>	Liner Run <u> </u> Yes <u> </u> No
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Date of First Enhr <u>10-21-04</u>	Producing Method: <u> </u> Flowing <u> </u> Pumping <u> </u> Gas Lift
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Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity
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Disposition Of Gas <u> </u> Vented <u> </u> Sold <u> </u> Used on Lease	METHOD OF COMPLETION <u> </u> Open Hole <u> X </u> Perf. <u> </u> Dually Compl. <u> </u> Commingled	Production Interval <u> </u> Other (Specify) <u> </u>
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(If vented Submit ACO-18)