

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed

**RECEIVED**  
**DEC 27 2004**  
**KCC WICHITA**

**ORIGINAL**

Operator: License # 5150  
Name: COLT ENERGY, INC.  
Address: P. O. BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES, LLC  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: FINNEY DRILLING  
License: 5989  
Wellsite Geologist: JIM STEGEMAN

**Designate Type Of Completion:**

☒ New Well ☐ ReEntry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp Abd  
☐ Gas ☒ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv: to Entr/SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Entr.?) ☐ Docket No. \_\_\_\_\_

6-01-04 6-04-04 9-20-04  
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 031-22, 008 15-031-22-008  
County: COFFEY  
SE SE -NW SW Sec. 2 Twp. 23 S. R. 16 X E W  
1480 feet from S Line of Section  
3980 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one SE  
Lease Name: LIPSEY Well #: 151  
Field Name: NEOSHO FALLS - LEROY  
Producing Formation: SQUIRREL  
Elevation : Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
Total Depth: 1009 Plug Back Total Depth: 994.95  
Amount of Surface Pipe Set and Cemented at 42.70 Feet  
Multiple Staging Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II Completion, cement circulated from 994.95  
feet depth to SURFACE w/ 151 sx cement.

**Drilling Fluid Management Plan(Data Collected From Pit)**

Chloride Content 1000 ppm Fluid Volume 80 bbls  
Dewatering method used PUMPED OUT PUSH IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E \_\_\_\_\_ W  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

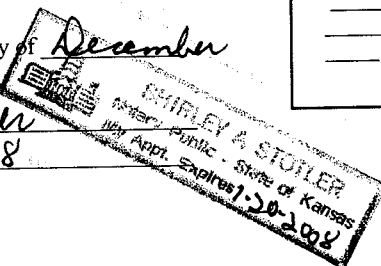
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 12-22-04

Subscribed and sworn to before me this 22nd day of December  
2004.  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008

**KCC Office Use Only**

☐ Letter of Confidentiality Attached  
☐ If Denied, Yes ☐ Date \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution



56492

Operator Name COLT ENERGY, INC. Lease Name LIPSEY Well # 151  
 Sec. 2 Twp. 23 S. R. 16 X East West County COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes X No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes X No

Cores Taken Yes X No

Electric Log Run X Yes No

(Submit Copy)

List All E. Logs Run:

X Log Formation (Top), Depth and Datum Sample  
 Name Top Datum  
 SEE ATTACHED DRILLERS LOG

### CASING RECORD X NEW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 5/8	7"	19	42.7	50/50 POZO	34SXS	PREMIUM GEL 2%
PRODUCTION	5 5/8	2 7/8" 10RD	6.5	944.95	50/50 POZO	151SXS	PREM GEL 2%

### ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Perforate</u>				
<u>Protect Casing</u>				
<u>Plug Back TD</u>				
<u>Plug Off Zone</u>				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	966 - 975	50gals HCL 15%	966-975
		500LBS 12/20 SAND	
		500LBS 20/40 SAND	

TUBING RECORD	Set At	Packer At	Liner Run	<u>Yes</u> <u>No</u>
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Date of First Enhr 10-21-04	Producing Method: <u>Flowing</u> <u>Pumping</u> <u>Gas Lift</u>
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Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs	Gas-Oil Ratio	Gravity
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Disposition Of Gas VENTED SOLD Used on Lease Open Hole X Perf. Dually Compl. Commingled  
 (If vented Submit ACO-18) -----Other (Specify) \_\_\_\_\_

### METHOD OF COMPLETION

### Production Interval