

*Sub*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License # 5150

Name: COLT ENERGY, INC.

Address: P. O. BOX 388

City/State/Zip: IOLA, KS 66749

Purchaser: FARMLAND INDUSTRIES

Operator Contact Person: DENNIS KERSHNER

Phone: (620) 365-3111

Contractor: Name: RIG 6 DRILLING CO, INC

License: 30567

Wellsite Geologist: JIM STEGEMAN

Designate Type Of Completion:

New Well  ReEntry  Workover

Oil  X SWD  SIOW  Temp Abd

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Entr/SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Entr.?)  Docket No. D-28,297

3-06-04 3/15/04 11-30-04

Spud Date or Completion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15-031-22,002

County: COFFEY

APE/2 - SE - NE - SE Sec. 2 Twp. 23 S. R. 16 X E    W

1720 feet from S Line of Section

140 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one SE

Lease Name: MURRAY Well #: WDWI

Field Name: NEOSHO FALLS - LEROY

Producing Formation: ARBUCKLE

Elevation : Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_

Total Depth: 2087 Plug Back Total Depth: ----

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Staging Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II Completion, cement circulated from 1745.5'

feet depth to SURFACE w/ 235 sx cement.

**Drilling Fluid Management Plan(Data Collected From Pit)**

Chloride Content 1000 ppm Fluid Volume 80 bbls

Dewatering method used PUMPED OUT PUSH IN

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R \_\_\_\_\_ E W

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
DEC 27 2004  
KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 12-23-04

Subscribed and sworn to before me this 23<sup>rd</sup> day of December

2004

Notary Public: Shirley A. Stotler  
Date Commission Expires: 1-20-2008

**KCC Office Use Only**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

56496

SIDE TWO

Operator Name COLT ENERGY, INC. Lease Name MURRAY Well # WDW 1  
Sec. 2 Twp. 23 S. R. 16 X East West County COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No X No (Attach Additional Sheets)  
Samples Sent to Geological Survey Yes No X No  
Cores Taken Yes No X No  
Electric Log Run X Yes No (Submit Copy)  
List All E. Logs Run:  
Log Formation (Top), Depth and Datum Sample Name Top Datum  
SEE ATTACHED DRILLERS LOG

CASING RECORD X NEW USED  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 5/8	8 5/8	24	40	PORTLAND	15	
PRODUCTION	6 5/8	4 1/2	10.5	1745.5	60/40 POZG	235	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
	OPEN HOLE 1745.5 - 2087	750 GALS HCL 15%	1745.5 - 2087

TUBING RECORD 2 3/8RD EUE POLY LINED Set At 1730.4 Packer At 11732.95 Liner Run Yes No X No

Date of First SWD Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs	Gas-Oil Ratio	Gravity
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Disposition Of Gas METHOD OF COMPLETION Production Interval  
Vented Sold Used on Lease X Open Hole Perf. Dually Compl. Commingled  
(If vented Submit ACO-18) -----Other (Specify)