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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: 1331 Xylan Road
City/State/Zip: Piqua, KS 66761
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Lels Oil Services
License: 32079

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

04/23/08 04/24/08 07/07/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27371-0000
County: Woodson
 NW NE NE Sec. 31 Twp. 23 S. R. 17 East West
640 feet from S N (circle one) Line of Section
745 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sylvia Ellis Well #: 07-08N
Field Name: Neosho Falls
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 950 Plug Back Total Depth: 940
Amount of Surface Pipe Set and Cemented at 32 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 940
feet depth to surface w/ 125 sx crmt.

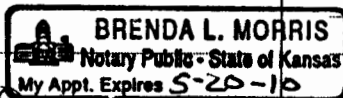
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: July 9, 2008
Subscribed and sworn to before me this 9th day of July,
2008.

Notary Public: Brenda L. Morris
Date Commission Expires: May 29, 2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
If Denied, Yes Date: _____
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JUL 14 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Piqua Petro, Inc. Lease Name: Sylvia Ellis Well #: 07-08N
 Sec. 31 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		32	Class "A"	30	3% Cal
Long String	5 5/8"	2 7/8"		940	60/40 Poz	125	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	21 Perfs from 881-891		

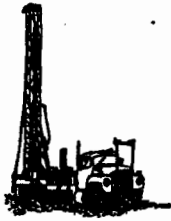
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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 07/07/08			Producing Method			
Estimated Production Per 24 Hours			Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
1/2					1:1	25

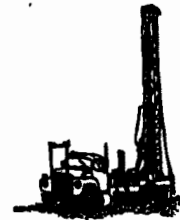
Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 30345	API #: 207-27371-0000
Operator: Piqua Petro, Inc.	Lease: Sylvia Ellis
Address: 1331 Xylan Rd, Piqua KS	Well #: 07-08 N
Phone: 620.433.0099	Spud Date: 04-23-08 Completed: 04-24-08
Contractor License: 32079	Location: NW-NE-NE of 31-23-17E
T.D.: 950 T.D. of Pipe: 940	640 Feet From North
Surface Pipe Size: 7" Depth: 32'	745 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
6	Soil & Clay	0	6	13	Lime	762	775
17	Sand & Gravel	6	23	7	Shale	775	784
79	Shale	23	102	3	Lime	784	787
33	Lime	102	135	3	Black Shale	787	790
41	Shale	135	176	10	Shale	790	800
2	Lime	176	178	8	Lime	800	808
13	Coal	178	191	16	Sandy Lime	808	824
2	Lime	191	193	4	Lime	824	828
3	Shale	193	196	8	Sandy Lime	828	836
22	Lime	196	218	2	Black Shale	836	838
10	Shale	218	228	2	Lime	838	840
69	Lime	228	297	36	Shale	840	876
2	Black Shale	297	299	2	Lime	876	878
2	Lime	299	301	2	Shale	878	880
4	Shale	301	305	1	Lime	880	881
5	Lime	305	310	9	Oil Sand	881	890
4	Shale	310	314	60	Shale	890	950
156	Lime	314	470				
2	Black Shale	470	472		T.D.		950
19	Lime	472	491		T.D. of Pipe		940
170	Shale	491	661				
4	Lime	661	665				
21	Shale	665	686				
8	Lime	686	694				
11	Shale	694	705				
2	Lime	705	707				
47	Shale	707	754				
2	Lime	754	756				
6	Shale	756	762				

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