

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31796  
Name: Quest Energy Services Inc.  
Address: P.O. box 100  
City/State/Zip: Benedict KS 66714  
Purchaser: NA  
Operator Contact Person: Dick Cornell  
Phone: (620) 698-2250  
Contractor: Name: Well Refined Drilling  
License: 32871  
Wellsite Geologist: Michael L. Ebers  
Designate Type of Completion:  
☐ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows: JAN 03 2003  
Operator: N/A

Well Name: CONSERVATION DIVISION  
WICHITA, KS  
Original Comp. Date:                      Original Total Depth:                       
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled Docket No.                       
☐ Dual Completion Docket No.                       
☐ Other (SWD or Enhr.?) Docket No.                     

April 30, 2002 May 1, 2002 May 1, 2002  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-003-241920000  
County: Anderson  
   - C - SW - SE Sec. 1 Twp. 23 S. R. 17 ☒ East ☐ West  
660 feet from (S) / N (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Lawrence West Well #: 1  
Field Name: N/A  
Producing Formation: N/A  
Elevation: Ground: 1022 Kelly Bushing: N/A  
Total Depth: 1185 Plug Back Total Depth:                       
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set                      Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to                      w/                      sx cmt.

**Drilling Fluid Management Plan** Air Drilled  
(Data must be collected from the Reserve Pit)  
Chloride content                      ppm Fluid volume                      bbls  
Dewatering method used                       
Location of fluid disposal if hauled offsite:                       
Operator Name:                       
Lease Name:                      License No.:                       
Quarter                      Sec.                      Twp.                      S. R.                      East West  
County:                      Docket No.:                     

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ian R. D. C.  
Title: Staff Landman, Mother Date: Dec 18th  
Subscribed and sworn to before me this 18th day of December, 2002  
Notary Public: Lynn S. Torfason  
Date Commission Expires: at the pleasure of Her Majesty the Queen  
A Suncor Energy Inc. (SEI) employee representing Suncor Energy (Natural Gas) America Inc. (SENGAL), pursuant to a Technical Services Agreement made between SEI and SENGAL.  
**KCC Office Use ONLY**  
☐ Letter of Confidentiality Attached  
If Denied, Yes ☐ Date:                       
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution

Operator Name: Quest Energy Services Inc. Lease Name: Lawrence West Well #: 1  
 Sec. 1 Twp. 23 S. R. 17 ☒ East ☐ West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Gamma Ray Neutron	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 30%;">Log Name</th> <th style="width: 40%;">Formation (Top), Depth and Datum</th> <th style="width: 30%;">Sample Datum</th> </tr> <tr> <td colspan="3" style="text-align: center; padding: 20px;">See attached</td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	See attached		
Log Name	Formation (Top), Depth and Datum	Sample Datum					
See attached							

CASING RECORD <span style="float: right;">New      Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24.75	40	Portland	11	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	see attached			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	<div style="border: 1px solid black; padding: 5px; display: inline-block;">           RECEIVED            KANSAS CORPORATION COMMISSION            JAN 03 2003            CONSERVATION DIVISION            WICHITA, KS         </div>	

TUBING RECORD		Size	Set At	Packer At	Liner Run	
N/A					Yes	No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
N/A			N/A Flowing      Pumping      Gas Lift      Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A		N/A			

Disposition of Gas      METHOD OF COMPLETION      Production Interval

☐ Vented      Sold      ☐ Used on Lease      Open Hole      Perf.      Dually Comp.      ☐ Commingled  
 (If vented, Submit ACO-18.)      ☒ Other (Specify) D&A