

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31796
Name: Quest Energy Services Inc.
Address: P.O. box 100
City/State/Zip: Benedict KS 66714
Purchaser: NA
Operator Contact Person: Dick Cornell
Phone: (620) 698-2250
Contractor: Name: Well Refined Drilling
License: 32871
Wellsite Geologist: Michael L. Ebers

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd. **RECEIVED**
 Gas ENHR SIGNSAS CORPORATION COMMISSION
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: JAN 03 2003

Operator: N/A

Well Name: CONSERVATION DIVISION
Original Comp. Date: WICHITA, KS
Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>April 30, 2002</u>	<u>May 1, 2002</u>	<u>May 1, 2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-241920000

County: Anderson
_____ C SW SE Sec. 1 Twp. 23 S. R. 17 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE SE NW SW
Lease Name: Lawrence West Well #: 1
Field Name: N/A
Producing Formation: N/A
Elevation: Ground: 1022 Kelly Bushing: N/A
Total Depth: 1185 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIR DRILLED

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ian R. D. Clark
Coated
Title: Staff Landman, Mether Date: Dec Agreement made between SEI and SENGAL

A Suncor Energy Inc. (SEI) employee representing
Suncor Energy (Natural Gas) America Inc.
(SENGAL), pursuant to a Technical Services
Agreement made between SEI and SENGAL
Letter of Confidentiality Attached

Subscribed and sworn to before me this 18th day of December,

18 2002

Notary Public: Lynn S. Torfason
BARRISTER & SOLICITOR

Date Commission Expires: at the pleasure of Her Majesty
The Queen.

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Quest Energy Services Inc. Lease Name: Lawrence West Well #: 1
 Sec. 1 Twp. 23 S. R. 17 ✓ East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes ✓ No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes ✓ No	Name	Top	Datum
Cores Taken	Yes ✓ No	See attached		
Electric Log Run <i>(Submit Copy)</i>	✓ Yes No			
List All E. Logs Run:				
Gamma Ray Neutron				

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24.75	40	Portland	11	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD							
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			
Perforate							
Protect Casing							
✓ Plug Back TD	see attached						
Plug Off Zone							

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
							Depth
N/A				N/A	RECEIVED		
					KANGAR CORPORATION DIVISION		
					JAN 03 2003		
					CONSERVATION DIVISION		
					WICHITA, KS		

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
N/A						

Date of First, Resumed Production, SWD or Enhr. N/A	Producing Method N/A			Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio			Gravity
N/A			N/A				

Disposition of Gas	METHOD OF COMPLETION			Production Interval		
<input type="checkbox"/> Vented (If vented, Sumit ACO-18.)	Sold	<input type="checkbox"/> Used on Lease	Open Hole	Perf.	Dually Comp.	<input type="checkbox"/> Commingled
			<input checked="" type="checkbox"/> Other (Specify)	D&A		