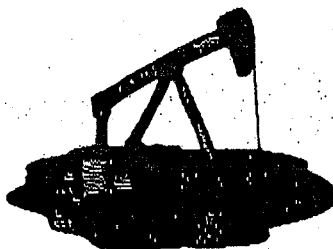


Rlg #:		One	
API No:		15-003-24192-0000	
Operator:		Quest Energy Services, Inc.	
Address		PO Box 100	
		Benedict, KS 66714	
Well No:	1	Lease Name:	Lawrence West
Footage Location:	660	feet from the	S Line
	1,980	feet from the	E Line
Contractor:	Well Refined Drilling Company, Inc., Contractor #32871		
Spud Date:	30-Apr-02	Geologist:	Dick Cornell
Date Completed:	01-May-02	Total Depth:	1185

S. 1	T. 23	R. 17
Location:	CSW SE	
County:	Anderson	

Gas Tests			
Depth	Oz.	Orifice	Flow (mcf)
303			NO FLOW
363			NO FLOW
403			NO FLOW
443			NO FLOW
503			NO FLOW
703			NO FLOW
823			NO FLOW
833			NO FLOW
843			NO FLOW
923			NO FLOW
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JAN 03 2003			
CONSERVATION DIVISION			
WICHITA, KS			

Casing Record		
	Surface	Production
Size Hole:	12.250	8.750
Size Casing:	8.625	
Weight:		
Setting Depth:	40	
Type Cement:	Portland	
Sacks:	8	



Rig Time	Work Performed

Well Log								
Formation	Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom
Overburden	0	2	Shale	484	487	Shale	749	751
Clay	2	8	Coal	487	488	Lime	751	763
Gravel / Clay	8	19	Added Water	485		Shale	763	779
Shale	19	37	Lime	488	490	Lime	779	783
Lime	37	74	Shale	490	533	Shale	783	818
Shale	74	92	S Shale	533	538	Oswego Lime	818	821
Lime	92	152	LA Sand	538	551	Shale	821	823
Shale	152	268	Shale	551	652	Lime	823	827
Lime	268	311	Lime	652	662	Black Shale	827	832
Shale	311	366	Shale	662	663	Gray shale	832	833
Lime	366	381	Lime / Shale	663	677	Lime	833	836
Shale	381	392	Lime	677	688	Shale	836	840
Lime	392	436	Sand	688	701	Black Shale	840	841
Oil Odor	393	396	S Shale	701	713	Coal	841	842
Black Shale	436	442	Sand	713	723	Gray shale	842	846
Lime	442	461	Shale	723	747	Sand	846	856
Starky Shale	461	465	Lime	747	748	S Shale	856	859
Lime	465	484	Coal	748	749	Shale	859	911

ORIGINAL

Lease & Well #: Lawrence West 1

Well Log

Formation	Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom
Coal	911	913						
Shale	913	923						
Coal	923	924						
Shale	924	954						
Coal	954	955						
Shale	955	968						
Coal	968	969						
Shale	969	994						
Coal	994	995						
Shale	995	1097						
LA Sand	1097	1105						
Shale	1105	1112						
LA Sand	1112	1118						
S Shale	1118	1131						
Sand	1131	1136						
Shale	1136	1139						
Sand / water	1139	1154						
S Shale	1154	1160						
Sand / water	1160	1185						
TOTAL DEPTH	1185							

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CONSERVATION DIVISION
WICHITA, KS

Rig Time	Work Performed

Driller	Jeff Kephart / Shannon Scott
Helper #1	Montee Scott
Helper #2	Randy Cox
Helper #3	Richard Peterson
Helper #4	Steven Heck

NOTES - Invoice Information:

Total Feet: 1185

@ \$ 6.00 per/foot \$ 7,110.00

Feet of Casing: 40

@ \$ 10.00 per/foot \$ 400.00

Sacks of Cement: 8

@ \$ 8.00 per/sack \$ 64.00

\$ 7,574.00

Other:
