KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCR	IPTION OF WELL & LEASE					
Operator: License #_30102	API No. 15 - 207-26798-00.00					
Name: C & S Oil	County: Woodson					
Address: P.O. Box 41	nwsenw_Sec. 33 Twp. 23 S. R. 17 🗹 East 🗌 We					
City/State/Zip: Neosho Falls, Ks 66758	3730 feet from S / N (circle one) Line of Section					
Purchaser: Kelly Maclaskey Oilfield Services, Inc.	3660 feet from E/ W (circle one) Line of Section					
Operator Contact Person: Robert Chriestenson	Footages Calculated from Nearest Outside Section Corner:					
Phone: (<u>620</u>) 365-0919	(circle one) NE (SE) NW SW					
Contractor: Name: L & S Well Service, LLC	Lease Name: Diver Well #: 11					
License: 32450	Field Name: Neosho Falls-Leroy					
Wellsite Geologist: "NONE	Producing Formation: Mississippi					
Designate Type of Completion:	Elevation: Ground: na Kelly Bushing:					
New Well Re-Entry Workover	Total Depth: 1214 Plug Back Total Depth: none					
·	Amount of Surface Pipe Set and Cemented at 46 Fe					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, RECEIVE						
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1214					
Operator: KCC WICH	sx cm					
Driginal Comp. Date:Original Total Depth: DeepeningRe-perfConv. to Enhr./SWD Plug BackPlug Back Total Depth CommingledDocket No Dual CompletionDocket No Other (SWD or Enhr.?) Docket No 3/15/033/22/033/24/03 Spud Date orDate Reached TDCompletion Date or Recompletion Date	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bb Dewatering method usedair drilled Location of fluid disposal if hauled offsite: Operator Name: License No.: Quarter SecTwp S. R East We County: Docket No.:					
Kansas 67202, within 120 days of the spud date, recompletion, workoven information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	ate the oil and gas industry have been fully complied with and the statement					
subscribed and sworn to before me this 142 day of 420	If Denied, Yes Date:					

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Signature: Rulet Christers	KCC Office Use ONLY
Title: <u>O LUNER</u> Date: 6-14-63	Letter of Confidentiality Attached
Subscribed and sworn to before me this 14th day of June,	If Denied, Yes Date:
##. 2003	Wireline Log Received
Notary Public: Patrice & Schuster	Geologist Report Received
Notary Public: Patricia & Schuster Date Commission Expires: 12/31/2005 NOTARY PUBLIC - State of King Patricia L Schus	ansas TED
My Appt. Exp. 13/3/1	0.5

J.b	. S. R. 17	∠ Eas		County						
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowir covery, and flow rate	ng and shu es if gas to	t-in pressures, surface test, a	whether shalong with f	nut-in pre	essure reached	static level, hydro	static pressure	sts giving interval es, bottom hole d. Attach copy of all	
Drill Stem Tests Take	Y	es No		₽L	og Formatio	on (Top), Depth a	and Datum	Sample		
	П				ame To			Datum		
Samples Sent to Geological Survey Cores Taken		Yes No			Mississippi			1152'-1163'		
Electric Log Run (Submit Copy)		☑ Y								
List All E. Logs Run:										
									4	
		Repo	CASING ort all strings set-c		Ne	w Used ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled		ze Casing it (In O.D.)	Weig		Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives	
Surface	11 1/4"	8 5/8"			,	46 ft	portland	30	·	
Production	5 7/8"	2 7/8"			···-	1210 ft	owc	198	2% gel, flo seal	
	· ·									
	· · · · · · · · · · · · · · · · · · ·		ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone										
Shots Per Foot	PERFORAT Specify	ION RECOF	RD - Bridge Plug Each Interval Perl			Acid, Frac	cture, Shot, Cement	Squeeze Recon	d Depth	
2	1164' - 1172'					Pumped 500 Gal. 15% HCI				
2	1179' - 1183'					followed by well flush				
2	1186' - 1188									
							······································			
										
TUBING RECORD	Size	Set At		Packer A	t	Liner Run	Yes No			
Date of First, Resumen	d Production, SWD or	Enhr.	Producing Meth	_	Flowing	Pumpir	ng Gas Lift	Othe	r (Explain)	
Estimated Production Per 24 Hours	Oii X	Bbls.	Gas	Mcf	Wate	r Bi	ols. G	ias-Oli Ratio	Gravity	
Disposition of Gas	METHOD OF	<u> </u>	DN .	<u> </u>		Production Inten	val.	t.		
Vented Sold	Used on Lease		Open Hole	Perf.		ually Comp.	Commingled			

Lease Name: Diver

Well #: 11

Operator Name: C & S Oil