

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7208
Name Loraine Cleaver
Address Route # 2
316-365-3540
City/State/Zip Colony, Kansas 66015

Purchaser Eureka Crude Purchasing Box 190
Eureka, Kansas 67045 # 11012

Operator Contact Person Cheri Graves
Phone 316-468-2050

Contractor: License # 5687
Name Sun Drilling Company, Inc. Box 54
Piqua, Ks. 66761

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWWO**: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

01-02-86 01-06-86 1-15-86
Spud Date Date Reached TD Completion Date

1220 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20' feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 1218.05' feet depth to Surface w/ 16Q cmt
Cement Company Name Portland Consolidated
Invoice # 66913 1-06-86

AP# NO. 15-001-27.654County.....Allen

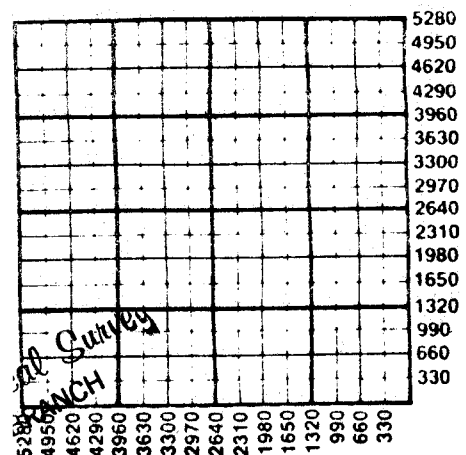
SW SW SE Sec. 35 Twp. 23 Rge. 17 XX East
..... West

165' Ft North from Southeast Corner of Section
2075' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Loraine Cleaver Well #.....6Field Name.....Neosho Falls/ LeroyProducing Formation.....Mississippi

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Lorraine Cleaver Lease Name Lorraine Cleaver Well # 6Sec. 35 Twp. 23 Rge. 17 ☒ East ☐ West County Allen

WELL LOG

..... show important tops and be all al. cores. Report all dr...
 giving interval tested, time too, open and closed, flowing and shut-in pressures, whether shut-in
 pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates
 If more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Soil	0-1			Name	Top	Bottom
Clay & Gravel	1-8	Lime	419-425	Sand NoOdor	806-827	
Lime	8-27	Black Shale	425-428	Sandy Shale	827-839	
Shale	27-113	Lime	428-445	Cap Rock	839-841	
Lime	113-125	Big Shale	445-609	Shale	841-852	
Black Shale	125-128	Lime	609-613	Cap Roak	852-854	
Lime	128-132	Shalew/LimeStr.	613-632	Sandy Shale	854-930	
Shalew/LimeSt	132-191	Lime	632-641	Black Shale	930-937	
Lime	191-207	Sandy Shale	641-710	Sandy Shale	937-1026	
WhiteSndyLime	207-218	Lime	710-712	Dark Sndy Shale	1026-1068	
Lime	218-245	Shale	712-726	Sandy Shale	1068-1076	
Shalew/LimeSt	245-312	Lime	716-726	DarkSndy Shale	1076-1108	
Limew/ShaleSt	312-347	Sandy Shale	726-740	Black Shale	1108-1110	
Sand	347-358	Lime	740-743	Sandy Shale	1110-1146	
Lime	358-360	Shale Sandy	743-760	Riverton Coal	1146-1147	
Sand	360-365	20' Lime	760-790	Sandy Shale	1147-1156	
Lime	365-388	Black Shale	790-793	Lime Top Miss.	1156-1166	
Black Shale	388-393	Lime	793-796	Brown Dolomitew/	1166-1168	
Lime	393-414	Black Shale	796-803	good show of oil		
Black Shale	414-419	5' Lime	803-806	Lime	1168-1170	Cont:

Casing Record ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... Surface	 9-7/8"	 6-5/8"		 20'	 Portland	 6	 1/2 ex Calcuin
..... Production	 55-1/4"	 2-7/8"		 1218.07	 Portland	 160	 7% Salt 2% Gel 2% ex. Hull

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
..... 5	 1170' - 1172'	 2- 1/8" Alum. Shots	
.....			
.....			

TUBING RECORD Size 1" Set At est. 1150' Packer at slim hole completion Liner Run ☐ Yes ☒ No

Date of First Production 1-15-86 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
.....	2.5 bbls	N/A MCF	Bbls	CFPB	